# CHAPTER II LITERATURE REVIEW

#### 2.1 Hydrogen storage in metal hydrides

Hydrogen chemisorption in the forms of metal and complex hydrides consists of dissociation of hydrogen molecule, diffusion of hydrogen atoms into interstitial sites of metal and formation of M-H bond (Figure 2.1(A)). Nucleation and growth of hydride will occur under moderate temperatures and pressures following the pressurecomposition (PCT) isotherms (Figure 2.1(B)(i)) (Klebanoff, 2016). The PCT curve is the correlation between the equilibrium pressure and the hydrogen storage content at temperature settings. The  $\alpha$ -phase region corresponds to the formation of metal hydride at low pressures. The plateau region is in accordance with the equilibrium of  $\alpha$  and  $\beta$  phases. Nucleation and growth of the metal hydride refer to  $\beta$ -phase region. The plateau region in the PCT plot indicates the reversible hydrogen content. Considering van't Hoff equation (2.1), enthalpy ( $\Delta$ H) and entropy ( $\Delta$ S) of hydride formation can be obtained from slope and y-intercept of the van't Hoff plot (Figure 2.1(B)(ii).

$$\ln(P_{eq}/P_0) = \frac{\Delta H}{RT} - \frac{\Delta S}{RT}$$
(2.1)

Where  $P_{eq}$  is the plateau pressure, T is the temperature,  $P_0$  is the reference pressure (1 bar), R is the gas constant (R = 8.314 J.mol<sup>-1</sup>. K<sup>-1</sup>),  $\Delta$ H and  $\Delta$ S are the enthalpy and entropy changes, respectively.

The enthalpy of metal hydrides relates to the heat during hydrogen absorption and desorption. To obtain equilibrium pressure ( $P_{eq}$ ) of 1 bar at 40-150 °C, an operating

temperature of fuel cell,  $\Delta$ H of 30– 55 kJ/mol with constant  $\Delta$ S (130 J/mol K) is required (Züttle, 2008).

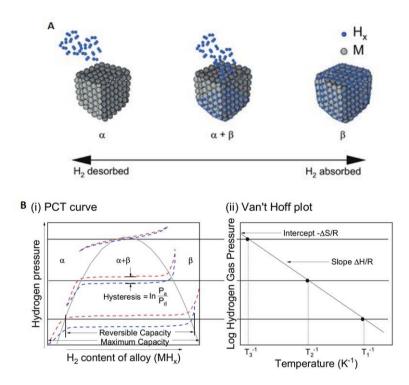
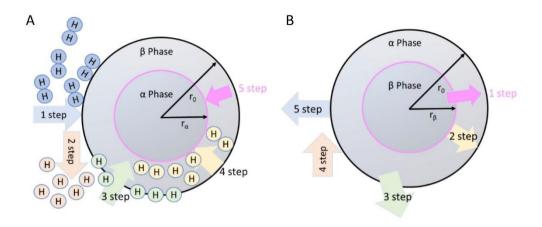


Figure 2.1 Hydride formation ( $\alpha$  and  $\beta$  phase) (A), PCT curves (i) and van't Hoff plot (ii) (B) (Modi et al., 2021).

Thus, metal hydrides with high hydrogen capacity and suitable thermodynamic properties are challenging for hydrogen storage materials. Another barrier for the practical application of metal hydrides is kinetic, considering a rate-limiting step for a particular reaction. From Figure 2.2(A), during absorption hydrogen gas is physisorption onto the surface of metal hydride (step 1). Then, hydrogen molecules dissociate into atoms, further occupying and penetrating into the interstitial sites of the host metal (steps 2 and 3). When the amount of hydrogen increases, diffusion through the hydride layer occurs (step 4) to complete hydride formation. For desorption, metal hydride decomposes into metal and hydrogen (step 1). Hydrogen atom diffuses through metal (step 2) and to the surface (step 3). Finally,

the recombination of hydrogen atoms into molecules (step 4), releasing to the environment (step 5).



**Figure 2.2** Steps for the absorption (A) and desorption (B) of the metal hydrides. (Jain et al., 2018).

The chemical reaction's activation energy ( $E_a$ ) presents a barrier in the reaction pathway, in which many hydrides show significantly high Ea. To practically use metal hydride, rapid hydrogen de/rehydrogenation at moderate temperature is needed. Catalytic doping is of interest due to lowering Ea without any changes in chemical structures of reactants and products as well as thermodynamic properties (Züttle, 2008). Ea can be investigated by differential scanning calorimetry (DSC) technique and Kissinger equation (2.2).

$$\ln (\beta/T_{p}^{2}) = \frac{-Ea}{RTp} + \ln(k_{0})$$
(2.2)

where  $\beta$  is the heating rate (°C/min), Tp is the peak desorption temperature, R is the gas constant (8.314 J mol<sup>-1</sup> K<sup>-1</sup>), Ea is the activation energy, and  $k_0$  is a constant.

### 2.2 LiNH<sub>2</sub>/Li<sub>2</sub>NH and their tuning strategies

Although other metal hydrides and/or complex hydrides following Figure 1.5 have accomplished high gravimetric and volumetric hydrogen capacities, their dehydrogenation temperatures are still high due to the large enthalpy. LiNH<sub>2</sub>/Li<sub>2</sub>NH system is one of the most competitive materials for hydrogen storage because of their suitable gravimetric and volumetric capacities according to the U.S. (DOE) (5.5 wt. % and 40 gH<sub>2</sub>/L, respectively) (Partnership., 2017). LiNH<sub>2</sub> consists of Li<sup>+</sup> cation and  $NH_2^-$  anionic group with tetragonal by space group of I-4, which preferred an anti-fluorite with the arrangement of Li in a tetrahedral hole and N in a cubic close-packed. However, LiNH<sub>2</sub> decomposes into Li<sub>2</sub>NH and NH<sub>3</sub> at 373-375 °C under vacuum (equation (2.3)) instead of hydrogen. Thus, LiNH<sub>2</sub>-LiH composite has been proposed, which the obtained NH<sub>3</sub> further reacts with LiH to form Li<sub>2</sub>NH and H<sub>2</sub> (equation (2.4)). However, the deterioration of LiH due to hydrolysis/oxidation led to NH<sub>3</sub> emission, resulting in poisoning proton exchange membranes (PEMFCs) and poor hydrogen capacity (Shaw et al., 2008). Moreover, poor kinetics due to slow NH<sub>3</sub> diffusion through the Li<sub>2</sub>NH coated on the LiNH<sub>2</sub> core and deficient interfaces between LiH and NH<sub>3</sub> are serious issues (Chen et al., 2002). Regarding the previous work reported by Chen et al. (2003) and Chen et al. (2002), overall reaction for LiNH<sub>2</sub>-LiH decomposition (equation (2.5)) provides the storage capacity of 6.5 wt. % H<sub>2</sub>.

2LiNH <sub>2</sub>	$\rightarrow$ Li <sub>2</sub> NH + NH	13 (2	2.3)
	,		,

 $2LiH + NH_3 \longrightarrow Li_2NH + 2H_2$ (2.4)

 $LiNH_2 + LiH \longrightarrow Li_2NH + H_2$ (2.5)

For Li<sub>2</sub>NH, it has two crystal structures of *Fm-3m* and *Imma* space group as low-temperature (LT) and high-temperature (HT) phases, respectively (Juza, 1951). Phase transition of Li<sub>2</sub>NH from the LT to the HT can be detected at 400-500 K. During the decomposition of LiNH<sub>2</sub>, the rate-limiting step is NH<sub>3</sub> formation at the interface of LiNH<sub>2</sub>/Li<sub>2</sub>NH (Figure 2.3).

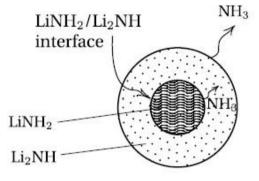
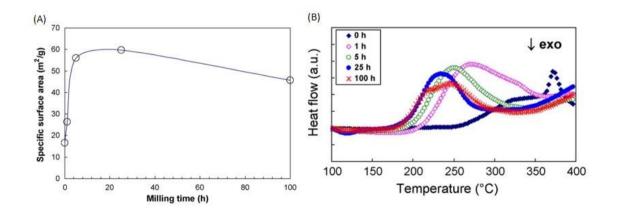


Figure 2.3 The decomposition path of the LiNH<sub>2</sub>/Li<sub>2</sub>NH (Miceli et al., 2010).

Several approaches to improve de/rehydrogenation kinetics and suppress  $NH_3$  emission of  $LiNH_2$ -LiH composites, including nanoparticle preparation and catalytic doping have been reported. Varin et al. (2010) studied the effects of milling time and  $LiNH_2$ : LiH molar ratio. When the milling time increased up to 25 h, the grain size of  $LiNH_2$ -LiH composite decreased, enhancing specific surface area. (Figure 2.4(A)).



**Figure 2.4** The specific surface area to ball milling time of the LiNH<sub>2</sub>-LiH composite (A) and DSC profiles for varied milling time (B).

Dehydrogenation temperature decreased with the increase of milling time up to 25 h (Figure 2.4(B)). From Table 2.1, not only milling time but also the enhancement of LiH content benefits dehydrogenation kinetics.

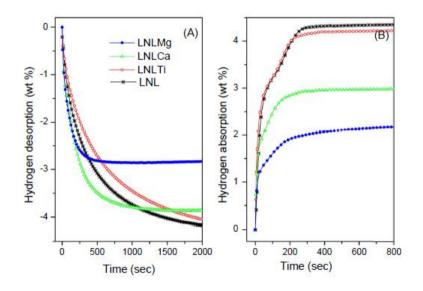
	Molar ratio	DSC peak (°C )	
Milling time	(LiNH <sub>2</sub> -LiH)	T (onset)	T (main)
(h)		r (onset)	(main)
0	1:1	268	324.7
1	1:1	212	272.5
5	1:1	196.2	250.2
25	1:1	186	235.2
25	1:1.2	183.4	239.2
25	1:1.4	180.3	234.1
100	1:1	187.2	245

**Table 2.1** Summary of the DSC profiles for LiNH<sub>2</sub>-LiH by varied milling time and LiH molar ratio.

When the milling time increased, the onset temperature decreases from 268 °C to 180 °C because most  $LiNH_2$  could effectively react with LiH. The latter was explained by good contact between  $LiNH_2$  and LiH particles. In the case of  $LiNH_2$  : LiH mole ratios increasing from 1:1 to 1:1.4, onset desorption temperature decreased because of excess LiH overcoming hydrolysis/oxidation into LiOH or  $Li_2O$ .

Furthermore, various additives and/or catalysts, such as metal hydrides (LiH, NaH, KH, MgH<sub>2</sub>, CaH<sub>2</sub>, and TiH<sub>2</sub> (Amica et al., 2015), graphite (Varin et al., 2011), nitrides, and Ti-Li-N compounds (TiN, BN and Li<sub>5</sub>TiN<sub>3</sub> (Aguey-Zinsou et al., 2007), (Nayebossadri et al., 2011), (Du et al., 2015), halides (AlCl<sub>3</sub> (Ferna<sup>'</sup>ndez Albanesi et al., 2013), MgCl<sub>2</sub> (Davies et al., 2015), CeF<sub>4</sub>

(Lin et al., 2018), KF (Dong et al., 2016), RbF (Dong et al., 2017), amide KNH<sub>2</sub> (Ping et al., 2019), and oxides (LiOH, NaOH, KOH (Dong et al., 2015), and LiTi<sub>2</sub>O<sub>4</sub> (Zhang et al., 2015) have been studied to improve hydrogen sorption properties of LiNH<sub>2</sub>-LiH composite. Amica et al. (2015) studied chemical interactions during hydrogen cycling of LiNH<sub>2</sub>-1.6LiH doped with MH<sub>2</sub> (M = Mg, Ca, Ti). The results showed that LiNH<sub>2</sub> doped with MgH<sub>2</sub> and CaH<sub>2</sub> produced the solid solutions of Li<sub>2</sub>Mg(NH)<sub>2</sub> and CaNH-Ca(NH<sub>2</sub>)<sub>2</sub>, revealing superior de/rehydrogenation kinetics (Figure 2.5). However, TiH<sub>2</sub> showed poorer kinetics with respect to MgH<sub>2</sub> - and CaH<sub>2</sub> – doped samples. This can be explained by the fact that TiH<sub>2</sub> presented direct contact with LiNH<sub>2</sub> and LiH, whereas MgH<sub>2</sub> and CaH<sub>2</sub> interacted with LiNH<sub>2</sub>. Furthermore, Dong et al. (2016) reported the positive effects of potassium fluoride (KF) on the LiNH<sub>2</sub>-LiH composite, in which the cycling stability of LiNH<sub>2</sub>-LiH was enhanced after doping with KF (Figure 2.6).



**Figure 2.5** Dehydrogenation under 0.02 MPa (A) and rehydrogenation under 0.7 MPa hydrogen pressure (B) at 300 °C of the  $LiNH_2$ -1.6LiH and doping with  $MH_2$  (M = Mg, Ca, and Ti).

Potassium hydride (KH) formed during ball milling of LiNH<sub>2</sub>-LiH doped with KF acted as active species to improve hydrogen storage properties since it could react with NH<sub>3</sub> to produce KNH<sub>2</sub> and release hydrogen (equation 2.6).

$$KH + NH_3 \longrightarrow KNH_2 + H_2$$
(2.6)

Lin et al. (2018) reported kinetic improvement of the  $LiNH_2$ - LiH system with 10 wt. % cerium-based materials (Ce, CeO<sub>2</sub>, CeF<sub>3</sub>, and CeF<sub>4</sub>) (Figure 2.7).

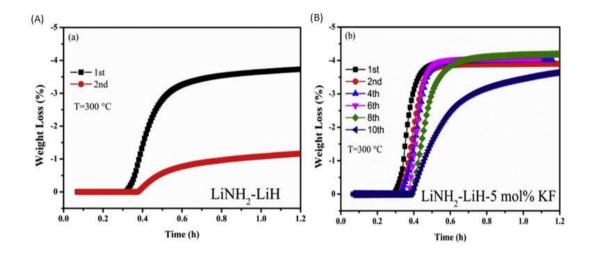
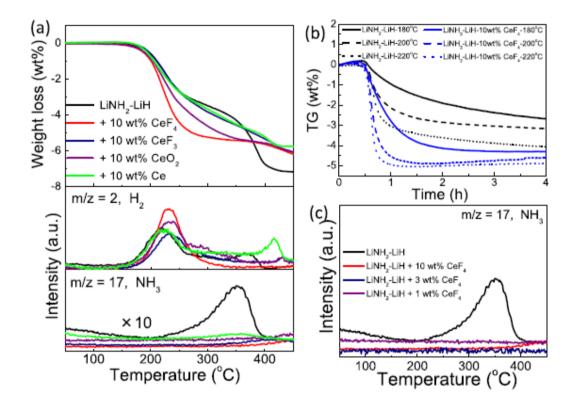


Figure 2.6 Cycling stability of LiNH<sub>2</sub>-LiH (A) and LiNH<sub>2</sub>-LiH-5mol%KF (B).

The best kinetic improvement and suppression of  $NH_3$  emission was obtained from the sample doped with  $CeF_4$ . It was found that  $CeF_x$  species formed during the ball milling process was a good catalyst for  $LiNH_2$  decomposition without  $NH_3$  emission. Moreover, some active intermediate of  $Li_5TiN_3$  found after ball milling of  $LiNH_2$ -LiH-Ti-based compounds (e.g., Ti, TiCl<sub>3</sub>, and TiO<sub>2</sub>) acted as  $NH_3$  carriers from  $LiNH_2$  to LiH on a nanometer scale in the forms of  $Li_5TiN_3(NH_3)_x$  (Teng et al., 2011).

For carbon materials, Varin et al. (2011) proposed that doping graphite (5 wt. %) into LiNH<sub>2</sub>-1.2LiH showed an increase in the de/absorbed capacities at 325 °C from 4.7 to

5.2 wt. %  $H_2$  as well as superior reversibility with 5 wt. %  $H_2$ . It was suggested that graphite could prevent or reduce the oxidation/hydrolysis of LiH due to the water repelling from its surface. Moreover, hydrogen diffusion and heat transfer of hydride materials could be enhanced by several carbon materials, such as multi-walled carbon nanotubes (MWCNTs), activated carbon, graphene, and carbon nanofibers (CNFs).

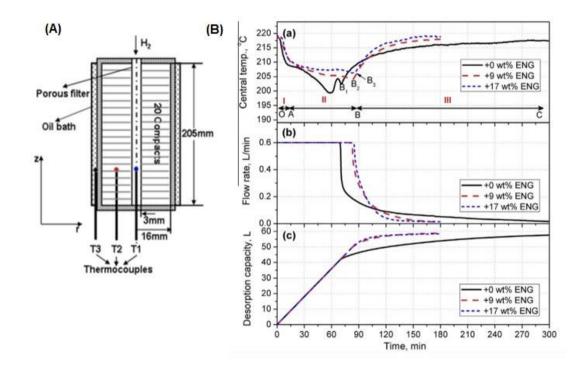


**Figure 2.7** Dehydrogenation profiles of the  $LiNH_2$ -LiH composites and Ce- doped  $LiNH_2$ -LiH (a), Isothermal dehydrogenation of the  $LiNH_2$ -LiH composites and  $CeF_4$ -doped  $LiNH_2$ -LiH at different temperatures (b), and  $NH_3$  signal in MS curves of  $CeF_4$ -doped  $LiNH_2$ -LiH (c).

## 2.3 Small hydrogen storage tanks for hydrogen storage materials

In practical applications, the hydride materials have to be packed into a closed tank. Experimental and numerical works have investigated the hydrogen sorption properties of the storage tanks. Chaise et al. (2010) and Chung et al. (2013) studied both experimental and numerical data on the de/rehydrogenation properties of the magnesium hydride-based hydrogen storage tank. They reported the enhancement of the hydrogen sorption rate by inserting heat pipes into a novel metal hydride tank. Also, heat transfer properties affecting hydrogen sorption properties were improved by inserting a heat exchanger (Wu et al., 2014). Besides tube heat exchanger, the thermal conductivity of hydride tanks was enhanced by integrating copper wire nets, aluminum foams, and hydride-graphite composites (Shim et al., 2014), (Mazzucco et al., 2014). Furthermore, the volumetric hydrogen storage capacities for hydrogen storage tanks can be enhanced by compacting metal hydride to the pellet (Lozano et al., 2011). Recently, Yan et al. (2015) designed a cylindrical lab-scale tank based on compaction of  $Mg(NH_2)_2-2LiH-0.07KOH$ mixed with expanded natural graphite (ENG). The laboratory-scale hydrogen storage tank was designed with 205 mm and 32 mm of length and diameter, respectively. There was a porous filter tube placed in the tank center for the hydrogen diffusion pathway. In addition, three thermocouples were located in the hydride beds for measuring the temperature during de/rehydrogenation (Figure 2.8(A)). Dehydrogenation kinetics of the compacted Mg(NH<sub>2</sub>)<sub>2</sub>−2LiH−0.07KOH mixed with up to 17 wt.% ENG were operated at 220 °C with a hydrogen flow rate of 0.6 L/min. Three regions (I, II, and III) during hydrogenation were characterized (Figure 2.8(B)). In region I, hydrogen pressure rapidly decreases and the temperature of the hydride bed is reduced when desorption occurs. For region II, the temperature decreases continuously together with hydrogen pressure drops due to the decomposition of hydrogen storage materials. The mass flow controller demonstrates hydrogen gas flows through with a constant flow rate until the pressure drops due to complete dehydrogenation.

Finally, region III is the hydrogen desorption almost finishes shown as the reduction of hydrogen flow rate less than 0.1 L/min, and the temperature in the tank increases to the set-point temperature.



**Figure 2.8** Laboratory-scale hydrogen storage tank (A) and Hydrogen desorption graph of compacted  $Mg(NH_2)_2$ -2LiH-0.07KOH with different ENG contents (B).

From Figure 2.8, when ENG is added in the hydride-based tank, the diffusion pathway and heat transfer of the hydride enhance. The latter results in an improvement of the hydrogen desorption process of the tank.

To the best of our knowledge, there have been no studies on the upscaling of  $LiNH_2$ -LiH to hydrogen storage tanks. In this study, the powder samples of  $LiNH_2$ -LiH will be compacted into the pellets prior to packing into the small tank to increase volumetric hydrogen capacity. However, high compaction pressure results in poor hydrogen diffusion and poor de/rehydrogenation kinetics and reversibility. Thus, catalysts and/or additives of titanium-based catalysts (TiF<sub>4</sub>) and multi-walled carbon nanotubes (MWCNTs) will be added into  $LiNH_2$ -LiH. De/rehydrogenation kinetics of compacted  $LiNH_2$ -LiH is favored by the catalytic properties of TiF<sub>4</sub> as well as the improved hydrogen diffusion and thermal properties from MWCNTs (Plerdsranoy et al., 2017).

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