คอมโพสิทของ LiBH₄ และ MgH₂ ที่บดก่อนซึ่งบรรจุระดับนาโนใน วัสดุการ์บอนแอโรเจลสแคฟโฟล์ดสำหรับเป็นแหล่งกักเก็บไฮโดรเจน แบบผันกลับได้



วิทยานิพนธ์นี้เป็นส่วนหนึ่งของการศึกษาตามหลักสูตรปริญญาวิทยาศาสตรมหาบัณฑิต สาขาวิชาเคมี มหาวิทยาลัยเทคโนโลยีสุรนารี ปีการศึกษา 2556

COMPOSITE OF LIBH4-PREMILLED MgH2 NANOCONFINED IN CARBON AEROGEL SCAFFOLD FOR REVERSIBLE HYDROGEN STORAGE



A Thesis Submitted in Partial Fulfillment of the Requirements for the

Degree of Master of Science in Chemistry

Suranaree University of Technology

Academic Year 2013

COMPOSITE OF LiBH4-PREMILLED MgH2 NANOCONFINED IN CARBON AEROGEL SCAFFOLD FOR REVERSIBLE **HYDROGEN STORAGE**

Suranaree University of Technology has approved this thesis submitted in partial fulfillment of the requirements for a Master's Degree.

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โสกิดา เที่ยงวิริยะ : คอมโพสิทของ LiBH4 และ MgH2 ที่บดก่อนซึ่งบรรจุระดับนาโนใน วัสดุการ์บอนแอโรเจลสแคฟโฟล์ดสำหรับเป็นแหล่งกักเก็บไฮโดรเจนแบบผันกลับได้ (COMPOSITE OF LiBH4-PREMILLED MgH2 NANOCONFINED IN CARBON AEROGEL SCAFFOLD FOR REVERSIBLE HYDROGEN STORAGE) อาจารย์ที่ปรึกษา : ผู้ช่วยศาสตราจารย์ ดร.ระพี โกศัลวิตร-อูทเคอ, 84 หน้า.

้โถหะเบาของสารจำพวกไฮไครค์ได้รับความนิยมมากสำหรับการประยกต์ใช้ในการกักเก็บ ใฮโครเจนแบบของแข็ง (solid state hydride) แต่อย่างไรก็ตามก็ยังมีข้อเสียอย่คือ การปล่อยและการ ้กักเก็บไฮโครเจนยังเกิดปฏิกิริยาช้าและใช้อุณหภูมิสูงอยู่ ดังนั้นเพื่อที่จะแก้ไขปัญหานี้ เราจะใช้ ทฤษฎี reactive hydride composite (RHC) ซึ่งในตัวอย่างไฮไดรด์ทั้งหมด ลิเทียมโบโรไฮไดรด์ (LiBH4) มีคุณสมบัติที่เหมาะสมที่สุด ดังนั้นเราจึงเลือกลิเทียมโบโรไฮไดร์คมาผสมรวมกับ แมกนี้เซียมไฮไคร์ค (MgH₂) ซึ่งระบบนี้จะช่วยเพิ่มความเร็วของการกายและการกักเก็บไฮโครเจน ใด้ดียิ่งขึ้น เนื่องจากระหว่างการเกิดปฏิกิริยาคายไฮโครเจนจะเกิดสารประกอบแมกนีเซียม-ใดโบไรด์ (MgB.) ขึ้น นอกจากนี้พลังงานที่ใช้ในการคายและการกักเก็บไฮโครเจนยังลคลงกว่า ระบบที่เป็นลิเทียมโบโรไฮไดรด์ตัวเดียว ซึ่งปฏิกิริยาเกิดขึ้นดังสมการ 2LiBH, + MgH, ↔ LiH + MgB, + 4H, แต่อย่างไรก็ตามแม้ว่าพลังงานที่ใช้จะลดลงแล้วแต่อุณหภูมิที่เกิดปฏิกิริยายังสูงอยู่ ดังนั้นเพื่อที่จะแก้ไขข้อเสียนี้ได้นำสารผสมนี้มาทำการบรรจุระดับนาโนเมตร (nanoconfinement) ด้วยวิธีการหลอมเหลวสารให้เข้าไปอยู่ในรูพรุนของการ์บอนแอโรเจลสแกฟโฟล์ด (carbon aerogel scaffold, CAS) เนื่องจากมันมีข้อคีคือ จะช่วยเพิ่มพื้นที่ผิวให้การเกิดปฏิกิริยา ทำให้สารมีโอกาสมา สัมผัสกันและเกิดปฏิกิริยาได้เร็วขึ้น แต่ระบบนี้ก็ยังมีข้อเสียคือต้องการความดันและอุณหภูมิสูงใน การกายและกักเก็บไฮโครเจน คังนั้นในงานนี้เราได้ศึกษาสารประกอบระหว่าง $2 {
m LiBH}_4$ และ ${
m MgH}_2$ ้โดยการหลอมเหลวสารนี้เข้าไปในรูพรุนของการ์บอน นอกจากนี้ก่อนที่จะหลอมเหลวสารเราได้ บด MgH, ก่อนเพื่อลดขนาดอนุภาคของสารลงซึ่งจะทำให้การบรรจุนี้ดียิงขึ้น โดยลดอัตราส่วนโดย ้น้ำหนักของการ์บอนต่อสารไฮไครค์ลงจากงานที่แล้วเคิมใช้อัตราส่วน 2:1 เป็น 1:1 เพื่อที่จะเพิ่ม ้ความจุในการกักเก็บไฮโครเจน และเพื่อยืนยันว่าสารนี้ได้บรรจุเข้าไปในรูพรุนของคาร์บอนแล้วเรา สามารถยืนยันได้ด้วยเทคนิค N2 adsorption-desorption และ SEM-EDS-mapping สำหรับ ตัวอย่างที่บรรจุระคับนาโนเมตรของ ${
m LiBH}_4$ และ บค ${
m MgH},$ ก่อน เมื่อเกิคการคายไฮโครเจนจะเกิด เพียงแก่ขั้นตอนเดียวที่อุณหภูมิ 345 องศาเซลเซียส และ ไม่กายก๊าซ ได โบเรน (B,H,) ออกมา แต่สาร ้ตัวอย่างที่ไม่บด MgH, ก่อนจะเกิดการคายไฮโดรเจนหลายขั้นตอนและคายก๊าซไดโบเรนออกมา ้ด้วยระหว่างเกิดปฏิกิริยา และเกิดที่อุณหภูมิสูง (มากกว่า 430 องศาเซลเซียส) นอกจากนี้ยังลด

พลังงานกระตุ้นในการเกิดปฏิกิริยาลดถึง 16.8-138 kJ/mol เมื่อเทียบกับตัวอย่างที่ไม่ได้บด MgH₂ ก่อน และตัวอย่างที่บด MgH₂ ก่อนยังทำให้การเกิดปฏิกิริยาการคายไฮโดรเจนเกิดขึ้นที่อุณหภูมิต่ำ ที่ 320 องศาเซลเซียส เมื่อเทียบกับวิธีอื่นๆที่ใช้พัฒนาระบบของ 2LiBH₄-MgH₂



สาขาวิชาเคมี ปีการศึกษา 2556

ลายมือชื่อนักศึกษา	
ลายมือชื่ออาจารย์ที่ปรึกษา	

SOPHIDA TIANGWIRIYA : COMPOSITE OF LIBH₄-PREMILLED MgH₂ NANOCONFINED IN CARBON AEROGEL SCAFFOLD FOR REVERSIBLE HYDROGEN STORAGE. THESIS ADVISOR : ASST. PROF. RAPEE GOSALAWIT-UTKE, Ph.D. 84 PP.

HYDROGEN STORAGE/NANOCONFINEMENT/LITIUM BOROHYDRIDE/ MAGNESIUM HYDRIDE/CARBON AEROGEL SCAFFOLD

Light metal hydrides are the favored materials for solid hydrogen storage applications. However, they have slow hydrogen sorption kinetics and high thermodynamic stability. To improve these disadvantages, the concept of reactive hydride composite (RHC) is modified. Among composite hydrides, lithium borohydride (LiBH₄) combined with magnesium hydride (MgH₂) shows en enhancement of hydrogen sorption properties. For the formation of MgB₂ compound upon dehydrogenation, the de/rehydrogenation enthalpy is lower than pure LiBH4 according to $2\text{LiBH}_4 + \text{MgH}_2 \leftrightarrow \text{LiH} + \text{MgB}_2 + 4\text{H}_2$. Although the reaction enthalpy is lower, desorption and absorption processes occur at high temperature with relatively slow two step kinetics. To improve the disadvantages of LiBH₄ - MgH₂ system, the nanoconfinement by the melt infiltration into inert carbon aerogel scaffold (CAS) of metal hydrides are focused as it benefits for many aspects: increased of surface area and grain boundaries and nanoscale diffusion distances, which then facilitate the release and the uptake of hydrogen and enhance reaction kinetics. On the other hand, the nanoconfinement in nanoporous carbon aerogel scaffolds causes the disadvantages of high pressure and temperature for de/rehydrogenation. In this study,

we prepared the nanoconfined RHCs by melt infiltration of nanoconfined 2LiBH₄premilled MgH₂ into CAS. We also reduced the particle size of MgH₂ for better nanoconfinement. The weight ratio of the composite hydride (2LiBH₄-MgH₂): CAS was deceased from the previous work (from 2:1 to 1:1) to enhance the hydrogen storage capacity of the systems. The N₂ adsorption-desorption and SEM-EDSmapping was carried out to confirm the nanoconfinement of both LiBH₄ and MgH₂. Nanoconfined 2LiBH₄-premilled MgH₂ revealed only one step dehydrogenation at 345 °C without B₂H₆ release whereas that of nanoconfined sample without MgH₂ premilling reveals several steps at high temperature (up to 430 °C) with B₂H₆ release. With the premilling process, the activation energy (E_A) was reduced to 16.8-138 kJ/mol. Significant dehydrogenation temperature of nanoconfined 2LiBH₄-MgH₂ is achieved at the lowest temperature (T = 320 °C) when compared with other modified 2LiBH₄-MgH₂ systems.

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CHAPTER I

INTRODUCTION

1.1 Hydrogen Energy

Hydrogen is regarded as one of the best alternative energy carriers due to the following reasons: (i) hydrogen is the most abundant element on earth, comprising about three-quarters of the mass of the universe, (ii) among all elements, hydrogen owns the highest ratio of valence electrons to proton (and neutron), resulting in high energy storage per electron, (iii) it diffuses immediately upwards into the air and does not pollute the ground or groundwater, (iv) hydrogen does not produce acid rain, deplete the ozone layer, or produce harmful emissions, and (v) use of hydrogen as a fuel is renewable. The gravimetric energy density of hydrogen (33.33 kWh kg⁻¹) is approximately three times higher than gasoline (12.7 kWh kg⁻¹). However, the low volumetric energy density of hydrogen (0.77 kWh l⁻¹ at 35 MPa and 25 °C) in comparison with gasoline (8.76 kWh l⁻¹) is the reason for the increased package volume required for a hydrogen storage system compared with conventional gasoline/diesel fuel systems (Stolen., 2010). A typical hydrogen cycle (Züttel et al., 2008), shown in Figure 1.1 consists of three major steps, which are hydrogen production from renewable energy sources, transportation and storage of the hydrogen, and its use in fuel cell to produce energy. Each of these steps is associated with significant technical challenges that must be solved before the benefits of using hydrogen as an energy carrier can be fully realized.



Figure 1.1 Hydrogen cycle (Züttel et al., 2008).

1.2 Hydrogen production

1.2.1 Natural gas reforming

Hydrogen can be produced from natural gas using high-temperature steam. To separate hydrogen from carbon components in methane and methanol, this method is the cheapest, most efficient, and most common for producing hydrogen. Steam reforming uses thermal energy to separate hydrogen from the carbon components in methane and methanol and involves the reaction of these fuels with steam on catalytic surfaces. The first step of the reaction is the decomposition of the fuel into hydrogen and carbon monoxide. Then a shift reaction changes the carbon monoxide and water to carbon dioxide and hydrogen. These reactions occur at temperatures of 200 °C or greater.

1.2.2 Renewable electrolysis

Electrolysis separates the element of water (hydrogen (H) and oxygen (O)). If the electricity is from renewable sources, such as solar and wind, the resulting hydrogen will be considered renewable.

1.2.3 Gasification

Gasification is a process, in which coal or biomass is converted into gaseous components by applying heat under pressure of air/oxygen and steam. The resulting synthesis gas contains hydrogen and carbon monoxide, which are reacted with steam to produce more hydrogen.

1.2.4 Nuclear high-temperature electrolysis

Heat from a nuclear reactor can be used to improve the efficiency of water electrolysis to produce hydrogen. By increasing the temperature of the water, less electricity is required to split it into hydrogen and oxygen, which reduces the total energy required.

1.2.5 Biological and photoelectrochemical

Biological and photobiological processes use algae and bacteria to produce hydrogen. Under specific conditions, the pigments in certain types of algae absorb solar energy. The enzymes in the cell act as a catalyst to split the water molecules. Some bacteria are also capable of producing hydrogen, but unlike algae they require a substrate to grow on. The organisms not only produce hydrogen, but also can clean up pollution (Riis *et al.*, 2006; Léon., 2008; and Freedom CAR & Fule Partnership, www, 2009).

1.3 Hydrogen fuel cells

A fuel cell is an electrochemical cell, i.e., a device in which a chemical process is converted the chemical energy of hydrogen directly into electrical and thermal energy. It has two electrodes, an anode (negative) and a cathode (positive), separated by a membrane, giving an overall electrochemical reaction (equation 1.1, 1.2, and 1.3) (Hydrogen fuel cell, www, 2014).

Anode Reaction:
$$2H_2 \rightarrow 4H^+ + 4e^-$$
 (1.1)

Cathode Reaction: $O_2 + 4H^+ + 4e^- \rightarrow 2H_2O$ (1.2)

Overall Cell Reaction:
$$2H_2 + O_2 \rightarrow 2H_2O + heat$$
 (1.3)

10 1

Oxygen passes over one electrode and hydrogen over the other. Hydrogen reacts with a catalyst on the anode and converts into negatively charged electrons (e⁻) and become to a positively charged called proton (H⁺). The electrons flow out of the cell to be used as electrical energy. The protons move through the electrolyte membrane to cathode, where electrons and protons combine with oxygen to produce water as show in Figure 1.2. To get higher energy, the individual fuel cells are combined into a fuel stack (Figure 1.3), which is done efficiently by connecting each cell to the next. The continuous operation of the stack requires effective heat, air, hydrogen, and water management enable by auxiliary equipment such as pumps and blowers.



Figuer 1.2 Hydrogen fuel cell. (http://micro.magnet.fsu.edu/primer/java/fuelcell/).



Figure 1.3 Schematic working of hydrogen fuel cell stack (http://www.future energies.com/modules.php?op=modload&name=News&file=article&sid=959).

Fuel cell types are characterized by their electrolytes, cost, efficiency, and temperature of operation. There are six different types of fuel cells (Table 1.1): (1) alkaline fuel cell (AFC), (2) direct methanol fuel cell (DMFC), (3) molten carbonate fuel cell (MCFC), (4) phosphoric acid fuel cell (PAFC), (5) proton exchange membrane fuel cell (PEMFC), and (6) solid oxide fuel cell (SOFC).

	AFC	DMFC	MCFC	PAFC	PEMFC	SOFC
electrolyte	Potassium	Polymer	Immobilized	Immobilized	Ion	Ceramic
	hydroxide	membrane	liquid molten	liquid	exchange	
			carbonate	phosphoric	membrane	
				acid		
Operating	60-90	60-130	650	200	80	1000
temperature						
(°C)						
Efficency	45-60	40	45-60	35-40	40-60	50-65
(%)	0			10		
		715		<u></u>		• • • •
Typical	Up to 20	<10 kW	>1MW	>50 kW	Up to 250	>200
electrical	kW				kW	kW
power						
Possible	ubmarines	Portable	Power	Power	Vehicles	Power
application	apagagraft	applications	stations	stations	small	stations
аррисацоп	spacecraft	applications	stations	stations	station	stations
					station	

Table 1.1 Types of Fuel Cells (Guta, 2008).

The proton exchange membrane (PEM) fuel cell is the most suitable system for transportation application because of its relatively low operating temperature (about 80 °C), high power density, rapid change in power on demand, and quick start-up. Moreover, PEM fuel cells are being used more and more in stationary applications

in the last five years. In order to use PEM fuel cells efficiently, high hydrogen storage capacity materials are considerably required.

1.4 Hydrogen storage systems

There are three major competing technologies for hydrogen storages: compressed hydrogen gas, liquid hydrogen tanks, and solid state hydrides.

Table 1.2 Comparison of three major competing technologies for hydrogen storages

 (Varin *et al.*, 2009).

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Volu	ımetric hydrogen	
Storage system	capacity	Drawbacks
	$(kgH_2 m^{-3})$	
Compressed hydrogen gas	~40	-Safety problem
under 80 MPa pressure		-cost of pressurization;
		-large pressure drop
E.A.	5	during use
¹ ่วั _{กยาลัยท}	ดโนโลยีสุร ^{ุง}	
Liquid hydrogen at cryogenic	~71	-Large thermal losses
temperature of -252 °C		-safety
(21 K)		-cost of liquefaction
Solid state hydrides	80–160	-None of the above

Compressed hydrogen is the gaseous state of hydrogen, storing at high pressure (~80 MPa). This system requires further research and development on materials and techniques due to safety concerns. Regarding the large pressure drop during use and high cost of production, this system still cannot reach the target for hydrogen storage application. The high compressed gas system includes cylindrical tanks as shown in Figure 1.4.



Figure 1.4 Compressed hydrogen gas tank (http://www.physics.oregonstate.edu/~ demareed/313Wiki/doku.php?id=nanotube_based_hydrogen_storage).

In the case of liquid state, hydrogen is stored in the cryogenic tank (-252 °C) and under pressure (0.2-1.0 MPa) as shown in Figure 1.5. Due to very low temperature and pressure in the tank, it is very important to avoid external heat from the system. The major drawbacks of liquid storage are cost of liquefaction and large thermal losses for open system. However, liquid hydrogen tanks can store more hydrogen in a given volume than compressed gas tank.



Figure 1.5 Liquid hydrogen storage tank (http://green.autoblog.com/2009/05/15/first - czech-hydrogen-station-to-open-in-the-fall).

For solid-state hydrides, hydrogen can be stored in several pathways, such as metal hydrides, intermetallic hydrides, and complex hydrides. Hydrogen can be stored either on the surface of solids (by adsorption) or within solids (by absorption). Hydrogen stored in the form of solid-state hydride is higher quantity in the smaller volume at moderate temperature and pressure as compared with those two storages of compressed and liquid hydrogen. Moreover, this system is claimed to store hydrogen in high purity, thus, it can be used directly to supply hydrogen to PEM fuel cells, attractive fuel cell systems for mobile application in the future. In addition, as a hydrogen storage (Figure 1.6) containing sodium aluminum hydride (NaAlH₄), one of the most attractive complex hydrides for solid-state hydrogen storage, it is obviously compact as compared with those two systems mentioned previously.



Figure 1.6 Solid-state hydride tanks of NaAlH₄ (capacity 8 kg NaAlH₄, ca. 400 gH₂). (http://www.flyhy.eu/HZG.html, 2013).

The DOE and Freedom CAR Hydrogen Storage Team developed specific technical targets to consider a prospective compound as a hydrogen storage system.

Table 1.3 Development of specific technical targets in 2015 by DOE and FreedomCAR Hydrogen Storage Team (Varin *et al.*, 2009).

Targeted factors	Year 2015
Specific energy (MJ/kg)	10.8
Gravimetric capacity (wt.%)	9
Volumetric capacity (kg H ₂ /m ⁻³)	81
Operating temperature (°C)	-40/60
Cycle life (cycle)	1500
Delivery pressure (bar)	2.5

CHAPTER II

LITERATURE REVIEWS

Among all hydride materials, lithium borohydride (LiBH₄) is well-known as one of the most prominent solid-state metal complex hydrides for reversible hydrogen storage applications, due to its high volumetric (121 kg/m³) and gravimetric hydrogen densities (18.5 mass %). From Figure 2.1, LiBH₄ shows the most suitable gravimetric and volumetric hydrogen densities at moderate temperature (Züttel *et al.*, 2003).



Figure 2.1 Stored hydrogen per mass and per volume of metal hydrides, carbon nanotubes, petrol, and other hydrocarbons (Züttel *et al.*, 2003).

2.1 Properties of LiBH₄

2.1.1 Structural properties of LiBH₄

For the structural properties of LiBH₄, the low temperature structure of LiBH₄ is *Pnma*, and experimental high temperature structure is *P6₃mc*. At room temperature and under high pressure, LiBH₄ forms Ama2 and Fm-3m structures as shown in Figure 2.2 (Li et al., 2011).



Figure 2.2 Crystal structure of LiBH₄ : *Pnma* (a), *P6₃mc* (b), *Ama2*, and *Fm-3m* (d) (Li et al., 2011). ัยเกลโนโลยีสุรบารี iBH4

2.1.2 **Decomposition of LiBH4**

LiBH₄ is thermodynamically very stable due to its strong covalent bond in borohydride $[BH_4]^-$ structure. The enthalpy change (ΔH) for dehydrogenation is 67 kJ/mol. The dehydrogenation of LiBH₄ is divided into two steps as shown in reaction 2.1 and 2.2, respectively. Afterward, rehydrogenation can be obtained as shown in reaction (2.3) (Orimo et al., 2005).

> $2\text{LiBH}_4 \rightarrow 2\text{LiH} + 2\text{B} + 3\text{H}_2$ (2.1)

$$2\text{LiH} \rightarrow 2\text{Li} + \text{H}_2 \tag{2.2}$$

$$LiH + B + 3/2H_2 \rightarrow LiBH_4 \tag{2.3}$$

The thermal desorption of pure LiBH₄ shown in Figure 2.3 exhibits slight hydrogen desorption between 100 and 200 °C of 0.3 wt. %. The peaks at 110 and 280 °C are the structural phase transformation and the melting point of LiBH₄, respectively. At 320 °C, the first significant hydrogen desorption peak starts and liberates an additional 1 wt. % of hydrogen. The first desorption goes over to a second desorption peak starting at 400 °C and reaches its maximum around 500 °C. (Züttel *et al.*, 2003).



Figure 2.3 Thermal desorption spectra of LiBH₄. The sample was heated after evacuation at room temperature with a heating rate of 2 °C/min. The gas flow was measured as a function of time and the desorbed hydrogen was computed from the integrated gas flow (Züttel *et al.*, 2003).

2.2 Thermodynamics

A hydride-forming metal (M) will form metal hydride when it is exposed to hydrogen (reaction (2.4)).

$$M + x/2H_2 \leftrightarrow MH_x + Q$$
 (2.4)

Where Q is the heat of reaction of hydride formation. The thermodynamic aspect of this reaction can be described by pressure-composition isotherms (PCI). A schematic PCI curve is shown in Figure 2.4 (Hirscher., 2010)



Figure 2.4 Pressure-composition isotherms, α is the solid solution of hydrogen (α -phase) and β is the hydride phase (β -phase), and corresponding Van't Hoff plot giving the enthalpy of hydride formation Δ H (http://students.chem.tue.nl/ifp14/Metal hydrides.htm).

From Figure 2.4, when hydrogen comes into contact with a hydride-forming metal, the hydrogen molecules (H₂) firstly physisorb on the surface and they then dissociate into two hydrogen atoms (2H), which can diffuse into the metal and forming a solid solution of hydrogen atoms dissolved in the metal lattice. This is usually referred to the α -phase, which has the same crystal structure as the bare metal. As the hydrogen pressure increases, the concentration of hydrogen atom dissolved into the metal in equilibrium with the gas phase also increases. When the concentration exceeds a certain critical value, where the attractive M-H interaction become important, a higher concentration phase (β -phase) starts to form. The system now has three phases (α , β , and hydrogen gas) and components (metal and hydrogen). This transition from the α to β -phase is equilibrium. The equilibrium pressure P_{eq} as a function of temperature is related to the changes of enthalpy (Δ H) and entropy (Δ S) by the Van't Hoff equation (equation 2.5),

$$\ln(P_{eq}/P_0) = \Delta H/RT - \Delta S/R$$
(2.5)

where P_{eq} is the plateau pressure, T is the temperature, P₀ is reference pressure (1 bar), R is the gas constant (R = 8.314 J/mol.K), ΔH and ΔS are the enthalpy and entropy changes, respectively, occurring during the $\alpha \rightarrow \beta$ transformation. The transition from α - to β -phase, determined by the enthalpy and entropy of the formation of the hydride, is therefore a very important character of any potential metal hydride forming material. For practical applications, the pressures, at which this transition takes place, must be close to 1 bar at relatively low temperature (~100 °C). Assuming that ΔS is the entropy of gaseous hydrogen (130 Jmol⁻¹K⁻¹), the enthalpy of formation of the hydride (ΔH) should be between -30 and -55 kJmol⁻¹ to achieve 1 bar H₂ equilibrium between 40-150 °C, based on the Van't Hoff equation, (Zütter *et al.*, 2008). Unfortunately, none of the hydrides with sufficiently high hydrogen content has the desired thermodynamic properties.

2.3 Kinetics

Not only thermodynamic factors, but also the slow sorption kinetics is an obstacle to practical application for metal hydrides. A metal hydrogen system is

required to rapidly absorb and desorb hydrogen at moderate temperature. The rate of many chemical reactions is dominated by the presence of activation barriers in the reaction pathway. The H_2 absorption and desorption of many compounds are chemical reactions, which show significantly high activation barriers. Figure 2.5 shows a typical activation barrier for a generic system, where the activation energy, Ea, quantifies the value of the barrier.



Figure 2.5 Activation energy (E_A) and enthalpy (Δ H) diagram of the reaction AH₂ \leftrightarrow A + H₂ (http://commons.wikimedia.org/wiki/File:Activation_energy.svg).

Figure 2.5 also shows the effect of catalyst on the system. Addition of catalyst has no effect on the thermodynamics of the system as the nature of the reactants and products (i.e., ΔH) is unchanged, but the activation energy is reduced.

The Kissinger analysis can be employed to measure the activation energy of the reaction from experimental differential scanning calorimetry (DSC). The method developed by Kissinger allows for obtaining the activation energy of a chemical reaction of any order by considering the variation of the peak temperature. The Kissinger analysis can be decribed in the equation (2.6)

$$\ln(\beta_{ramp}/T^2_{max}) = -E_A/RT_{max} + \ln(k_0)$$
(2.6)

where β is the heating rate (°C/min), T_{max} is the temperature of desorption, R is the gas constant (8.314 J mol⁻¹ K⁻¹), E_A is the activation energy, and k_0 is a constant. The activation energy calculated from the slope of the plot of $\ln(\beta_{ramp}/T^2_{max})$ versus $1/T_{max}$.

2.4 LiBH₄ based materials for hydrogen storages

Many strategies, i.e., additive and catalytic doping, reactive composite hydrides, and nanoconfinements, have been carried out to especially decrease de/rehydrogenation temperature as well as kinetic and thermodynamic improvement. For example:

2.4.1 Additive and catalytic doping

Au *et al.* (Au *et al.*, 2006) modified LiBH₄ by ball milling with metal oxides and metal chlorides (TiO₂, TiCl₃, ZrO₂, V₂O₃, and SnO₂). It was found that dehydrogenation rate was improved at lower temperature with respect to commercial LiBH₄ as shown in Figure 2.6. The materials of 75% LiBH₄+25% TiO₂, 75% LiBH₄+25% V₂O₂, 75% LiBH₄+25% ZrO₂, 75% LiBH₄+25% SnO₂, and 75% LiBH₄+25% TiCl₃ desorbed 8-9 wt. % hydrogen in the temperature range of 175 to 200 °C. Later, Xu *et al.* (Xu *et al.*, 2013) also reported enhancement of dehydrogenation and rehydrogenation properties of LiBH₄ by doping with graphene and other carbon materials. It was observed that the onset dehydrogenation

temperature of LiBH₄ is reduced from 420 °C (for pure LiBH₄) to 320, 280, 280, and 230 °C by doping with 20 wt. % of Vulcan C, carbon nanotube, BP2000, and grapheme, respectively (Figure 2.7).



Figure 2.6 Comparison of the modified LiBH₄ materials with the commercial LiBH₄

(Au et al., 2006).



Figure 2.7 Temperature programmed hydrogen release profiles for pure LiBH₄ (a), and LiBH₄ doped with Vulcan C (b), carbon nanotube (c), BP2000 (d), and graphene (e) (Xu *et al.*, 2013).

From the results, they found that the reduction of onset dehydrogenation temperature probably came from distinct specific surface area and suitable pore distribution. Noticeably, among these carbon additives, graphene revealed the best catalytic effect on the decomposition of LiBH₄. Dehydrogenation kinetics of LiBH₄ doped with graphene at 450 °C under 3-4 bar H₂ were studied and compared with pure LiBH₄. Within 90 min, pure LiBH₄ release only 4.3 wt. % hydrogen, while LiBH₄ doping with graphene release up to 9.2 wt. % hydrogen. Evidently, graphene possessed a promoting effect on the dehydrogenation amount and kinetics of LiBH₄.



Figure 2.8 Comparison on the first dehydrogenation curves between the pure LiBH₄ (a) and 20 wt. % grapheme doped LiBH₄ (b) at 450 °C under 3-4 bar H₂ (Xu *et al.*, 2013).
2.4.2 Reactive hydride composites

Thermodynamic destabilization is successfully achieved by combining LiBH₄ with reactive additives that form metal borides instead of boron upon dehydrogenation. Such event can decrease the overall enthalpy for dehydrogenation and increase the equilibrium hydrogen pressure. Vajo *et al.* (Vajo *et al.*, 2005, 2007) destabilized LiBH₄ by MgH₂ doping with a molar ratio of 2:1 (LiBH₄:MgH₂). They found that desorption enthalpy and temperature of the 2LiBH₄-MgH₂ composition decreased to 46 kJ/molH₂ and 170 °C, respectively, due to the formation of MgB₂ during dehydrogenation. The reaction of 2LiBH₄ + MgH₂ + 2LiH + MgH₂ + 4H₂ (11.5 wt. % H₂) was proposed (Figure 2.9).



Figure 2.9 Enthalpy diagram for the destabilization of LiBH₄ by MgH₂ (Vajo *et al.*, 2005).

In 2007, Bösenberg *et al.* (Bösenberg *et al.*, 2007) proposed a detailed reaction mechanisms of the 2LiBH₄-MgH₂ composite. The desorption proceeds in two steps as the following the reaction (2.7).

$$2\text{LiBH}_4 + \text{MgH}_2 \rightarrow \text{Mg} + 2\text{LiBH}_4 + \text{H}_2 \rightarrow \text{MgB}_2 + 2\text{LiH} + 4\text{H}_2$$
(2.7)

Moreover, the effects of various additives, i.e., titanium isopropoxide (Tiso), vanadium (III) chloride (VCl₃), and silicon oxide (SiO₂), on dehydrogenation of 2LiBH₄-MgH₂ was studied. It was found that Tiso (2LiBH₄ + MgH₂ + 5% Tiso) showed the positive effect on the sorption kinetics (8.5 wt. % H₂ within 3 h at 300 °C). Moreover, Liu *et al.* (Liu *et al.*, 2013) succeeded in destabilizing LiBH₄ by addition of SrH₂, via the reaction (2.8) with a theoretical hydrogen capacity of 9.1 wt. %.

$$6LiBH_4 + SrH_2 \leftrightarrow SrB_6 + 10H_2$$
(2.8)

Dehydrogenation efficiency of LiBH₄/SrH₂ system, (Figure 2.10) reveals that pure LiBH₄ releases hydrogen slowly, and the amount of hydrogen desorbed up to 600 °C is only 6.8 wt. %. In contrast, the LiBH₄/SrH₂ system releases hydrogen in the temperature range of 387-487 °C with a hydrogen capacity of 8.7 wt. %. Therefore, from these results, they found that the thermal stability of LiBH₄ can be remarkable reduced by using SrH₂ as a destabilizing additive. In addition, the dehydrogenation enthalpy and activation energy were decreased from 74 to 48 kJ/mol H₂ and from 111-156 to 64 kJ/mol H₂, respectively.



Figure 2.10 Temperature dependence of dehydrogenation for 2 h ball-milled 6LiBH₄ + SrH₂ mixture and pristine LiBH₄ at a heating rate of 2 °C/min (Liu *et al.*, 2013).

2.4.3 Nanoconfinement

Furthermore, many research groups focused on the nanoscale effect of metal hydrides, which improves thermodynamic and kinetic properties of hydrogen storage. Nanoconfinement, where the metal hydrides are infiltrated into inert nanoporous network acting as a scaffold for the formation of nanoparticle, is one of the most promising strategies to improve LiBH₄ properties. Via nanoconfinement, several advantages: (i) increased surface area of the reaction, (ii) nanoscale diffusion distances, and (iii) increased number of grain boundaries, which facilitate release and uptake of hydrogen and enhance reaction kinetics are obtained (Nielsen *et al.*, 2010). For example, Gross *et al.* (Gross *et al.*, 2008) infiltrated LiBH₄ into nanoporous carbon scaffold with pore size of 13 nm. They compared the volumetric measurement (a 400 °C under 1 bar H₂) of dehydrogenation between LiBH₄ in nanoporous carbon

scaffold (pore size of 13 nm) and nonporous graphite (Figure 2.11). They found that, at 5 h, LiBH₄/graphite desorbs only 0.3 wt. % H₂, whereas that of LiBH₄/aerogel is 3.3 wt. %. The total dehydrogenation of LiBH₄/graphite and LiBH₄/aerogel are 2.7 wt. % and 3.7 wt. %, respectively.



Figure 2.11 Volumetric measurement of dehydrogenation of LiBH₄/aerogel (a) and LiBH₄/graphite (b) (Gross *et al.*, 2008).

Moreover, Liu *et al.* (Liu *et al.*, 2010) synthesized highly ordered nanoporous carbon (NPC) templates with cylindrical pore, (pore size of 2.0 nm) for LiBH₄ nanoconfinement. The hydrogen desorption of LiBH₄ is improved by incorporation into the framework of NPC. The onset desorption temperature of pre-melted LiBH₄ into NPC is significantly reduced from 460 to 220 °C as shown in DSC traces (Figure 2.12). The DSC plots of bulk LiBH₄ and physically mixed LiBH₄/NPC show the phase transition at 115 °C and melting at 284 °C, respectively. The bulk LiBH₄ decomposes at 495 °C and that of physically mixed LiBH₄/NPC is at 350 °C. In the case of pre-melted LiBH₄@NPC, DSC result doesn't show any peak of phase transition and melting. This is due to the amorphous state of LiBH₄ nanoconfined in NPC. The main decomposition peak of pre-melted LiBH₄@NPC appears at around 339 °C, indicating that the decomposition temperature of LiBH₄ is significantly reduced by nanoconfined in NPC.



Figure 2.12 DSC traces of (a) bulk LiBH₄, (b) physically mixed LiBH₄/NPC, and premelted LiBH₄@NPC (c) (Liu *et al.*, 2010).

Later, the confined LiBH₄ in ordered mesoporous silica (SBA-15) was prepared (Sun *et al.*, 2012) which achieves fast hydrogen release of LiBH₄ at 105 °C was achieved. The nanoconfined LiBH₄ in SBA-15 starts to release hydrogen at only 45 °C and can release 8.5 wt. % in 10 min (at 105 °C under 3-4 bar H₂), and another 2.5 wt. % H₂ in 100 min with slower releasing rate (Figure 2.13). It was ascribed based on to both the size effect and destabilization of LiBH₄ owing to nanoconfinement and reaction between LiBH₄ and SiO₂ in the LiBH₄/SBA-15 system.



Figure 2.13 Isothermol dehydrogenation curves of LiBH₄/SBA-15 at 85 °C, 95 °C, and 105 °C. The pristine LiBH₄ hardly decomposed even at 300 °C (Sun *et al.*, 2012).

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Later, Nielsen *et al.* (Nielsen *et al.*, 2010) reported a new concept for hydrogen storage of nanoconfined LiBH₄-MgH₂ composite in nanoporous carbon aerogel scaffold (21 nm pore size). The nanoconfined sample was prepared by solution impregnation of dibutyImagesium (MgBu₂) in heptane solution into carbon aerogel scaffold (CAS) and melt infiltration of LiBH₄. The hydrogen desorption from nanoconfined 2LiBH₄-MgH₂ and bulk 2LiBH₄-MgH₂ was studied by a simultaneous differential scanning calorimetry, thermogravimetric analysis, and mass spectroscopy (DSC/TGA/MS) (Figure 2.14).



Figure 2.14 Simultaneous DSC-TGA-MS results of nanoconfined 2LiBH₄-MgH₂ (A) and bulk 2LiBH₄-MgH₂ (B) (Nielsen *et al.*, 2010).

The DSC result shows four endothermic desorption peaks denoted A, B, C, and D for both samples, observed at different temperatures. Peak A and B referring to phase transformation and melting point of LiBH₄, respectively, of nanoconfined and bulk samples are at 113 and 267 °C, and at 117 and 290 °C, respectively. Phase transformation of both samples is observed approximately at the same temperature. The melting point of LiBH₄ shifts significantly to lower temperature after nanoconfinement. Peaks C and D, hinting at dehydrogenation of MgH₂ and LiBH₄, respectively, of nanoconfined and bulk samples are at 332 and 351 °C, and 364 and 462 °C, respectively. TGA and MS results show that nanoconfined sample release 4.7 wt. % hydrogen in temperature range of 260-470 °C, which is agreement with the calculated mass loss of 4.3 wt % H₂.

Furthermore, Gosalawit-Utke *et al.* (Gosalawit-Utke *et al.*, 2011) prepared nanoconfined 2LiBH₄-MgH₂ by direct melt infiltration of bulk 2LiBH₄-MgH₂ into nanoporous resorcinol-formaldehyde carbon aerogel scaffold material. The hydrogen desorption kinetics of the nanoconfined 2LiBH₄-MgH₂ is significantly enhanced as copared to bulk 2LiBH₄-MgH₂ (Figure 2.15). Figure 2.15 shows that the hydrogen desorption kinetic rate of nanoconfined 2LiBH₄-MgH₂ is faster as compared to bulk 2LiBH₄-MgH₂. They found that 90% of the total hydrogen content in the nanoconfined 2LiBH₄-MgH₂ released after 1.5 h during the first cycle, while that of bulk 2LiBH₄-MgH₂ is only 34% (at T=425 °C and P(H₂)=3.4 bar). Moreover, it also shows superior kinetics of the nanoconfined 2LiBH₄-MgH₂ to the bulk 2LiBH₄-MgH₂ even after four H₂ release and uptake cycles. Moreover, a reversible hydrogen storage capacity of 10.8 wt % H₂, calculated with respect to the metal hydride content was preserved over all cycles.



Figure 2.15 Normalized hydrogen desorption profiles of the nanoconfined 2LiBH₄-MgH₂ and bulk 2LiBH₄-MgH₂ (Gosalawit-Utke *et al.*, 2011).

Afterwards, this research group studied and compared the reaction mechanisms, kinetics, and thermodynamics of nanoconfined 2LiBH₄-MgH₂ prepared by two different means of (i) direct melt infiltration (nanoconfined 2LiBH₄-MgH₂) and (ii) solution impregnation of magnesium dibutyl and melt infiltration of LiBH₄ (nanoconfined 2LiBH₄-MgBu₂-MgH₂) (Gosalawit-Utke *et al.*, 2013). They found that, the kinetics properties of 2LiBH₄-MgH₂ were significant improved after nanoconfinement by both methods. Moreover, the significant reduction in activation energy as compared with the bulk sample (Figure 2.16) is obtained, that is, $\Delta E_A = 132$ and 27 kJ/mol of MgH₂ and LiBH₄ dehydrogenation, respectively, for nanoconfined 2LiBH₄-MgH₂, while those of nanoconfined 2LiBH₂-MgBu₂-MgH₂ is 86 and 171 kJ/mol, respectively. However, the dehydrogenation enthalpy of MgH₂ and LiBH₄

obtain from both nanoconfined samples are in the range of 41.5-46.2 kJ/mol H₂, which is not significantly different from that of bulk sample (44.13 kJ/mol H₂).



Figure 2.16 Kissinger plots representing the activation energy (E_A) of MgH₂ and LiBH₄ dehydrogenation of bulk and nanoconfined samples (Gosalawit-Utke *et al.*, 2013).

Moreover, they studied the effect of addition of TiCl₃ on nanoconfined 2LiBH₄-MgH₂ for reversible hydrogen storage material (Gosalawit-Utke *et al.*, 2013). The kinetic property improves significant by adding only 1.6 wt. % TiCl₃ in the nanoconfined 2LiBH₄-MgH₂. For example, nanoconfined 2LiBH₄-MgH₂-TiCl₃ releases total hydrogen within 2 h during the 1stcycle, while nanoconfined and bulk 2LiBH₄-MgH₂ require 4 and 25 h, respectively. The nanoconfined 2LiBH₄-MgH₂-TiCl₃ can reproduce hydrogen after four release and uptake cycles upto 95-98% of the

theoretical hydrogen storage capacity, which is higher than that of nanoconfined 2LiBH₄-MgH₂ in the same temperature and time ranges.

Thus, in the present work, we intend to improve nanoconfinement of both LiBH₄ and MgH₂ by simply method of premilling. MgH₂ is premilled for 5 h to reduce the particle size before milling with LiBH₄ and confining into the nanoporous of carbon aerogel scaffold. The weight ratio of 1:1 (CAS:hydride composite) is used in this work. Base on the melted state of LiBH₄ (at 310 °C), MgH₂ can be transported into the porous structure of CAS. When the particle size of MgH₂ is decreased, the effective nanoconfinement by using LiBH₄ as a carrier should be obtained.

2.5 Research objectives

2.5.1 To nanoconfine 2LiBH₄-premilled MgH₂ in CAS.

2.5.2 To evaluate the desorption temperature and kinetic efficiency.

2.5.3 To study the reaction mechanisms during melt infiltration, dehydrogenation, and rehydrogenation.

2.5.4 To clarify the effects of MgH₂ premilling on nanoconfinement by comparing with the nanonconfined sample without MgH₂ premilling.

CHAPTER III EXPERIMENTAL

3.1 Chemicals and materials

The Chemicals and materials used in this work are summarized in Table 3.1

Table 3.1 Chemicals an	d materials	used in	this w	ork.
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Chemicals /materials	Formula	specification	Supplier				
Lithium borohydride	LiBH4	90% (hydrogen storage grade)	Sigma-Aldrich				
Magnesium hydride	MgH ₂	98% (hydrogen storage grade)	Sigma-Aldrich				
Resorcinol	C ₆ H ₆ O	99.0%	Sigma-Aldrich				
Formaldehyde	CH ₂ O	37% (in water stabilized by methanol)	QReC				
Sodium carbonate	Na ₂ CO ₃	99.999% (anhydrous powder)	Sigma-Aldrich				
Acetone	C ₃ H ₆ O	99.8%	Carlo Erbo				

3.2 Apparatus

3.2.1 Glove box

Due to the sensitivity of hydride materials to air and moisture, the procedures during sample preparation and some characterizations were handled in an argon atmosphere in the glove box (Omni-Lab System, VAC).



Figure 3.1 A glove box used in the laboratory.

3.2.2 Ball mill

A Spex 8000 M Mixer/Mill was used for reducing the particle size of powder sample.

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Figure 3.2 A Spex 8000 M Mixer/Mill (a) and tungsten carbide vial set (b).

3.3 Instruments

 $3.3.1 N_2$ adsorption-desorption, (Nova 2200e from Quantachrome) was used to investigate the surface area, pore size, and total pore volume.

3.3.2 Scanning electron microscopy (SEM), (Auriga, a Zeiss), energy dispersive X-ray spectroscopy (EDS), and elemental mapping, (EDAX Inc., UAS) were used for morphological studies and elemental analyses.

3.3.3 Simultaneous Thermal Analysis (STA), (449 F3, a Netzsch) and Mass Spectroscopy (MS), was used for investigation of dehydrogenation process.

3.3.4 In situ synchrotron radiation powder X-ray diffraction (SR-PXD), (at MAX II Synchrotron, beamline I711 in the research laboratory of MAX-Lab, Lund, Sweden) was used to investigate the phases during dehydrogenation.

3.3.5 Fourier Transform Infrared Spectrometry (FTIR), (T27/Hyp 2000, a Bruker) was used to inventigate the function groups in the sample.

3.3.6 Nuclear magnetic resonance (NMR), (ASCENDTM 500, a Bruker) was used to investigate the chemical environment of hydrogen storage materials and chemisorbed hydrogen atom.

3.3.7 Sievert-type apparatus, (Laboratory scale test station) was used to measure the hydrogen desorption/absorption, and cycling efficiency.

3.4 Sample preparation

3.4.1 Synthesis of carbon aerogel scaffold

The resorcinol formaldehyde aerogels were prepared according to previously published procedures (Gosalawit *et al.*, 2011; Al-Muhtaseb *et al.*, 2003; Xu *et al.*, 2012; and Tao *et al.*, 2008). The carbon aerogels were synthesized by

mixing 20.700 g of resorcinol, 11.29 g of a 37 wt. % formaldehyde, 0.0969 g, and 33.84 g of deionized water and sodium carbonate in a beaker with continuous stirring. The mixture was stirred until a homogeneous solution was obtained. Once prepared, solutions were transferred to 250 mL glass bottles, sealed, and aged for 24 h at room temperature, for 24 h at 50 °C, and for 72 h at 90 °C. The gels were cooled to room temperature, cut into cubes (1 cm³), and immersed in acetone bath. The acetone bath was changed twice within a period of 24 h. The aerogel cubes were dry in air for several days. The dried gels were pyrolyzed by heating to 800 °C (2.6 °C/min) under nitrogen atmosphere in a tube oven, dwelling at 800 °C for 6 h, and cooling to room temperature.



Figure 3.3 Reaction mechanisms during cross-linked polymerization (http://www.aerogel.org/?p=71).



Figure 3.4 The gel formation in the resorconal-formaldehyde system (http://www aerogel.org/?p=71).

3.4.2 Ball milling of metal hydrides

The powder of MgH₂ was pre-milled in stainless steel vial by using a SPEX CertiPrep 8000 D Dual MIXER/MILL for 5 h to obtained premilled MgH₂. The ball-to-powder weight ratio (BPR) and milling speed are of 10:1 and 1725 rpm, respectively. The fresh and premilled MgH₂ was milled with LiBH₄ in the molar ratio of 1:2 (MgH₂-LiBH₄) by using the same milling condition as premilled MgH₂ to obtained 2LiBH₄-MgH₂ and 2LiBH₄-premilled MgH₂. The milled samples of 1:1 in the

mortar denoted as mixed CAS-2LiBH₄-premilled MgH₂ and CAS-2LiBH₄-MgH₂, respectively.

3.4.3 Melt infiltration

To melt infiltrate 2LiBH_4 -MgH₂ and 2LiBH_4 -premilled MgH₂ into the nanopore of carbon aerogel scaffold, the powder sample of mortar-mixed CAS- 2LiBH_4 -MgH₂ and CAS- 2LiBH_4 -premilled MgH₂ were heated to 310 °C under 60 bar H₂, dwelling at 310 °C for 1 h, and cooling to room temperature.

3.5 Sample characterizations

3.5.1 N₂ adsorption-desorption

Nanoconfined samples and CAS were characterized by N₂ absorptiondesorption technique. The CAS was degassed at 200 °C under vacuum for several h, before the measurement. The specific surface area of the sample was calculated following the Brunner Emmet Teller (BET) method and the Barrett Joyner Halenda (BJH) method at the relative pressure range 0-1 (p/p_0) of liquid nitrogen and the total volume was calculated from a single point at $p/p_0 \sim 1$. Data were analyzed using the Brunner-Emmett-Teller (BET), Barrett-Joyner-Halenda (BJH), and t-plot methods.

3.5.2 Scanning Electron Microscopy (SEM), Energy Dispersive X-ray Spectroscopy (EDS), and elemental mapping

SEM-EDS-mapping technique was used for morphological studies and elemental analysis. The powder sample was deposited onto the sample holder by using silver glue. The sample was coated by palladium-gold sputtering with the current of 30 mA for 30 s under vacuum. An internal view of the specimen was prepared by a focused ion beam technique (FIB) using a Canixon from Orsay Physics, France. The specimen was shot by gallium ion beam with the energy of 30 kV.

3.5.3 Simultaneous Thermal Analysis (STA) and Mass Spectroscopy (MS)

Differential scanning calorimetry (DSC) and thermogravimetric analysis (TG) were carried out by heating the sample from room temperature to 500 °C with a heating rate of 5 °C/min under the nitrogen flow of 50 mL/min. The relative composition of hydrogen in the exhaust gas was continuously investigated by a mass spectrometry (MS). During the experiment, the MS signals at m/e = 2 was recorded in order to detect H₂. Up to 10-15 mg of powdered sample was placed in a alumina crucible. The samples were prepared in the argon-filled glove box to protect the oxygen contamination.

3.3.4 In situ Synchrotron Radiation powder X-ray Diffraction (SR-PXD)

The in situ SR-PXD was detected by a MAR165 CCD detector with the selected X-ray wavelength of 0.988762 Å. The powder samples were refilled airtight in sapphire capillaries in a purified argon atmosphere in the glove box. Heating was applied by a tungsten wire placed under the capillary, whereas the temperature was controlled by an external PID regular and thermocouple inserted into the powder-bed as shown elsewhere. On the basic of a temperature control, a deviation between the real and measured temperatures was observed at elevated temperatures. The dehydrogenation was investigated by heating the melt infiltrated powder sample from room temperature to 350 °C (5 °C/min) under 3-4 bar H₂, dwelling at 350 °C for 30 min, and cooling to room temperature.

3.5.5 Fourier Transform Infrared Spectrometry (FTIR)

Fourier Transform Infrared Spectrometry (FTIR) was carried out in the

wavenumber rang of 400-4000 cm⁻¹ and the number of scans was 64. The KBr power is dried at 120 °C overnight. The sample powder is mixed with dried KBr and ground with a mortar. The mixture of sample and KBr was pressed under specific pressure to obtain KBr pellet. The KBr pellet containing the sample was assembled a FTIR spectrometer.

5.5.6 Nuclear Magnetic Resonance (NMR) measurement

¹H and ¹¹B nuclear magnetic resonance (NMR) spectra were recorded by a Bruker ASCENDTM 500 spectrometer using a BL4 VTN probe for 4 mm outer diameter rotors. The NMR measurements were performed at 25 °C and the samples were tightly packed in a zirconia end-capped tube in the glove box. A spinning speed of 10 kHz was used together with 2000 and 50 scans for ¹¹B and ¹H NMR, respectively. The excitation pulse lengths of ¹¹B and ¹H were 5.0 and 4.0 µs, respectively. The relaxation delay was 5.0 s for both ¹¹B and ¹H NMR, while that of MgH₂ (¹H MAS NMR) was 20.0 s. The scanning width of ¹¹B NMR for LiBH₄ was 250 to -250 ppm, whereas those of ¹H MAS NMR were 100 to -100 and 18 to -2 ppm for LiBH₄ and MgH₂, respectively. The ¹¹B and ¹H chemical shifts were detected in part per million (ppm) relative to neat boric acid (H₂BO₃) and tetramethylsilane (Si(CH₃)₄), respectively.

5.5.7 Sievert-Type Apparatus

The hydrogen dehydrogenation/rehydrogenation properties of the samples were measured by a Sievert-type apparatus, assembled in the Chemistry Laboratory (F2) as shown in Figures 3.5 and 3.6. A sample of about 50-80 mg was packed to the sample holder, which done in the glove box under an argon atmosphere. Afterwards, the sample was installed to Sievert-type apparatus. The dehydrogenation

was investigated by heating the powder sample to 320 °C under 4-5 bar H₂. Rehydrogenation was carried out at 320 °C under 80 bar H₂ for 12 h. The amount of hydrogen release and uptake was calculated by the pressure change (ΔP) using the following equations:

$$(\Delta P)V = nRT \tag{3.1}$$

H₂ desorbed (wt. %) = $[(n \times 2.0158)/\text{sample weight}] \times 100$

where P, V, and T are H₂ pressure (atm), volume of the system (L), and temperature (K), respectively, n is the number of hydrogen moles (mol), and R is gas constant $(0.0821 \text{ L} \text{ atm } \text{K}^{-1} \text{ mol}^{-1})$.



Figure 3.5 Sievert-type apparatus assembled in the Chemistry Laboratory (F2).

CHAPTER IV

RESULTS AND DISCUSSION

4.1 Melt infiltration

To confirm successful nanoconfinement of 2LiBH_4 -premilled MgH₂ composite into CAS, N₂ adsorption-desorption experiment were carried out. From Table 4.1, CAS shows a specific surface areas (S_{BET}), a pore size (D_{max}), and a total pore volume (V_{tot}) of 575 m²/g, 8.73 nm, and 0.71 cm³/g, respectively. After melt infiltration of milled 2LiBH₄-MgH₂, the surface area and the total pore volume reduce to 102 m²/g and 0.22 cm³/g, respectively. This indicates successful nanoconfinement of metal hydride composite in CAS as similar as previous report (Gosalawit-Utke *et al.*, 2011). In the case of nanoconfined 2LiBH₄-premilled MgH₂, the surface area and total pore volume reduce to 15 m²/g and 0.06 cm³/g, respectively, (Table 4.1). From these results, it should be noted that effective nanoconfinement of complex hydride is obtained by MgH₂ premilling.

samples	Sbet	Vmicro	Vmeso	D _{max}	Vtot
	(m²/g)	(cm ³ /g)	(cm ³ /g)	(nm)	(cm ³ /g)
CAS	575	0.12	0.58	8.73	0.71
Nanoconfined 2LiBH ₄ -MgH ₂	102	0	0.22	8.66	0.22
Nanoconfined 2LiBH ₄ -premilled	15	0	0.08	5.98	0.06
MgH ₂					

Table 4.1 Texture parameter of CAS, nanoconfined 2LiBH₄-MgH₂, and nanoconfined

 2LiBH₄-premilled MgH₂.

To further confirm the effective nanoconfinement, the SEM-EDS-mapping technique was used to analyze the elemental compositions inside CAS. By using focus ion beam (FIB) technique, the monoliths of nanoconfined 2LiBH₄-MgH₂ and 2LiBH₄-premilled MgH₂ were irradiated by gallium (Ga) ion beam, to get the view inside of the sample (Figure 4.1 (A) and (B), respectively). Positions (×) and (+) in the SEM images of nanoconfined 2LiBH₄-MgH₂ and 2LiBH₄-premilled MgH₂, referring to surface and internal area of the sample bulk, respectively, are respected for elemental analyses as shown in Figures 4.1 (C), (D), (E), and (F). From Figures 4.1 (C) and (E) referring to Figure 4.1 (A) at the positions of (×) and (+), respectively, they give the signals of carbon (C) from CAS, Oxygen (O), gallium (Ga), and platinum (Pt) from oxidation in air and FIB technique, respectively. In the case of Mg and B from LiBH₄ and MgH₂, respectively, they are found on the surface and inside the sample (Figures 4.1 (C) and (E). For nanoconfined 2LiBH₄-premilled MgH₂, all elements detected are similar to those of nanoconfined sample without MgH₂ premilling (Figures 4.1 (D) and (F)

obtained from Figure 4.1 (B) at position (\times) and (+), respectively). Figure 4.1 (D) reveals the signals of Mg and B on the surface of the sample bulk. Moreover, the signal of Mg is also observed inside the porous structure of CAS together with slight signal of B (Figure 4.1 (F)). It should be noted that the amount of Mg nanoconfined in CAS structure is due to MgH₂ premilling.

Furthermore, the nanoconfined 2LiBH₄-MgH₂ and 2LiBH₄-premilled MgH₂ were investigated by elemental-mapping to study the elemental distribution inside the sample. SEM images (Figures 4.2 and 4.3 (A)) and elemental-mapping of carbon (C), boron (B), and magnesium (Mg) (Figures 4.2 and 4.3 (B), (C), and (D)), respectively, of nanoconfined 2LiBH₄-MgH₂ and 2LiBH₄-premilled MgH₂ are studied. From Bmapping of nanoconfined sample without MgH₂ premilling (Figure 4.2 (C)), it shows good distribution of B from LiBH₄ both inside and outside the bulk sample. In the case of Mg-mapping (Figure 4.2 (D)), a lot of Mg particles are outside the pore of CAS but they also show good distribution of Mg at the yellow sports in the CAS structure. Hence, this confirms nanoconfined MgH₂ inside the CAS. For nanoconfined 2LiBH₄-premilled MgH₂, B-mapping shows also good distribution as same as the Bmpping of nanoconfined 2LiBH₄-MgH₂ (Figure 4.3 (C)). In the case of Mg-mapping, a lot of Mg particles are inside the pore of CAS together with slight agglomeration on the surface of CAS (Figure 4.3 (D)). Thereby, MgH₂ with premilling is significantly nanocomfined in CAS more than that of MgH₂ without premilling as shown as several bright yellow areas inside the pore of CAS (Figure 4.3 (D)). The results show that effective nanoconfinement of both LiBH₄ and MgH₂ can be improved by MgH₂ premilling before direct melt infiltration. This could be due to the fact that the particle size of MgH₂ was reduced by ball milling.



Figure 4.1 SEM images and elemental analysis (EDS results) on the surface (\times) and inside the sample bulk (+) of nanoconfined 2LiBH₄–MgH₂ (A, C, and E) and nanoconfined 2LiBH₄–premilled MgH₂ (B, D, and F).



Figure 4.2 SEM micrograph of nanoconfined 2LiBH₄-MgH₂ (A), carbon mapping mode (B), boron mapping mode (C), and magnesium mapping mode (D).



Figure 4.3 SEM micrograph of nanoconfined 2LiBH₄-premilled MgH₂ (A), carbon mapping mode (B), boron mapping mode (C), and magnesium mapping mode (D).

4.2 Dehydrogenation and reaction mechanisms

The hydrogen dehydrogenation of nanoconfined 2LiBH₄-premilled MgH₂ and 2LiBH₄-MgH₂ were performed by simultaneous thermal analysis (STA) and mass spectroscopy (MS). In Figure 4.4 (A), the DSC themogram shows five endothermic peaks of nanoconfined 2LiBH₄-MgH₂. The peaks at 107 and 254 °C refer to phase transformations of α - β LiBH₄ and the melting of LiBH₄, respectively. Afterwards, three steps of dehydrogenation at 348, 389, and 430 °C referred to the dehydrogenation of MgH₂ and LiBH₄, respectively, are observed. The TGA result shows the hydrogen mass loss of 3.9 wt. %. The hydrogen content of bulk 2LiBH₄-MgH₂ composite is 11.4 wt. % according to equation 4.1 (Vajo *et al.*, 2005).

$$2LiBH_{4(s)} + MgH_{2(s)} \rightarrow 2LiH_{(s)} + MgB_2 + 4H_{2(g)}$$
(4.1)

Therefore, with respect to the weight ratio of 2LiBH₄-MgH₂:CAS (1:1 weight ratio), theoretical hydrogen content of 5.7 wt. % H₂ is obtained. The MS result shows that the dehydrogenation starts very quickly at the temperature about 200 °C and finishes at the temperature higher than 450 °C. In addition, diborane (B₂H₆) gas is also released during dehydrogenation. Thus, 3.9 wt. % H₂ released from nanoconfined 2LiBH₄-MgH₂ not only belong to hydrogen but also B₂H₆ (MS result in Figure 4.4 (A)). For the nanoconfined 2LiBH₄-premilled MgH₂, the DSC result (Figure 4.4 (B)) shows that the phase transformation and the melting point of LiBH₄ are observed at 109 and 255 °C, respectively. This is in agreement with the nanoconfined sample without MgH₂ premilling. The dehydrogenation of MgH₂ and LiBH₄ is obtained at 345 °C which is corresponding to the MS result. MS results show only hydrogen released in the temperature range of 320-400 °C, while that of B₂H₆ is not detected. From TGA themogram, thus, it shows only single step of dehydrogenation with 4.2

wt. % hydrogen. These results indicate that the nanostructure alters the dehydrogenation pathway and eliminates the formation of B_2H_6 (Lui *et al.*, 2010).



Figure 4.4 Simultaneously performed DSC-TGA-MS of the hydrogen release reactions from the nanoconfined 2LiBH_4 -MgH₂ (A) and the nanoconfined 2LiBH_4 -premilled MgH₂ (B).

To clarify the processes during the melt infiltration of nanoconfined 2LiBH₄-MgH₂ and nanoconfined 2LiBH₄-premilled MgH₂ based on N₂ adsorption-desorption, SEM-EDS-mapping, and simultaneous DSC-TGA-MS results, the schematic draw as in Figure 4.5 is proposed. Regarding the melt infiltration at melting point of LiBH₄ (at 310 °C), the small particles of MgH₂ are transferred into the porous structure of CAS by liquid LiBH₄ whereas the big MgH₂ particles cannot be confined and thus blocked the pore of CAS. As a consequence, this leads to limited amount of LiBH4 nanoconfined and results in the dehydrogenation at higher temperature and release of B_2H_6 . The elemental mapping of Mg (Figure 4.2(D)) exhibits less particles of Mg dispersed inside CAS for nanoconfined 2LiBH₄-MgH₂ as compared with that in nanoconfined sample with MgH₂ premilling (Figure 4.3(D)). In the case of nanoconfined 2LiBH₄-premilled MgH₂ (Figure 4.5 (B)), the particles of MgH₂ were reduced by high energy ball milling, thus, the nanoparticles of MgH₂ can be transported to the pore of CAS easier than that of nanoconfined 2LiBH₄-MgH₂. As a result, the effective nanoconfinement of both LiBH4 and MgH2 can be accomplished by simply method of MgH₂ premilling.



Figure 4.5 Schematic draw of the process for nanoconfined 2LiBH₄-MgH₂ (A) and nanoconfined 2LiBH₄-premilled MgH₂ (B).

Furthermore, the reaction mechanisms during dehydrogenation were studied by in situ SR-PXD measurement (Figure 4.6). The sample was heated from room temperature to 350 °C (heating rate 5 °C/min) under hydrogen pressure of 3-4 bar and dwelled at 350 °C for 30 min. The diffraction peaks of α -LiBH₄, MgH₂, MgO, and MgB₂ are detected at the room temperature. The formation of MgB₂ refers to the dehydrogenation and the reaction of LiBH₄ and MgH₄ during the melt infiltration as same as the previous work of nanoconfined 2LiBH₄-MgH₂ (2:1 weight ratio of CAS:hydride composite) (Gosalawit-Utke *el al.*, 2011). Afterward, the phase transformation (from *o*-LiBH₄ to *h*-LiBH₄) and melting of *h*-LiBH₄ are appeared at ~82 °C and 146 °C, respectively. The results are not corresponded to the DSC result (Figure 4.4 (B)) because only a small amount of the sample packed in the capillary was used for the in situ SR-PXD measurement. The diffraction peaks of MgH₂

disappear at 270 °C, corresponding to the formation of Mg and the enhancement of MgB₂. With respect to the previous work of nanoconfined $2LiBH_4$ -MgH₂ (2:1 weight ratio of CAS:hydride composite) (Gosalawit-Utke et. al., 2011), the dehydrogenation of MgH₂, which produces Mg, is observed at 336 °C and Mg reacts with LiBH₄ to form MgB₂ at 390 °C. Moreover, the rest of MgH₂ stay as a metallic Mg upon the dehydrogenation. From this work, the dehydrogenation of MgH₂ and the formation of MgB₂ are found at low temperature of 270 °C. Thereafter, the diffraction peaks of Mg disappear, whereas those of MgO and MgB₂ slightly increase at 339 °C, suggesting further reaction of Mg with oxygen and LiBH₄, respectively. After the isothermal at 350 °C for 30 min and cooling to room temperature, MgO and MgB₂ are observed. This indicates that the complete dehydrogenation of MgH₂ to produce Mg, which further react with LiBH₄ to produce MgB₂, are obtained as previously reported (Gosalawit-Utke et. al., 2011). The diffraction peaks of MgO are found at all temperatures during dehydrogenation and it increases after MgH₂ dehydrogenation, corresponding to the reaction between MgH₂ and some oxygen during the experiment. Moreover, at the temperature range of 96-135 and 189-350 °C there are the formations of unknown intermediate phases.



Figure 4.6 SR-PXD spectra of the nanoconfined 2LiBH₄-premilled MgH₂ during dehydrogenation.

To confirm the reversibility of nanoconfined 2LiBH₄-pre-milled MgH₂, the FT-IR experiment was studied as shown in Figure 4.7. From Figure 4.7 (a), nanoconfined 2LiBH₄-premilled MgH₂ shows B-H vibration of stretching (2224, 2299, and 2389 cm⁻¹) and bending (1127 cm⁻¹) (Crosby *et al.*, 2010), which confirm the existence of LiBH₄ nanoconfined in CAS. The peak at 1634 cm⁻¹ refers to a O-H bond, which comes from oxidation in air and moisture during experiments. The sample after dehydrogenation (Figure 4.7 (b)) reveals the FT-IR spectra of B-H bending and B-H stretching modes with lower intensity, indicating dehydrogenation of LiBH₄. For the sample after rehydrogenation (Figure 4.7 (c)), the FT-IR spectrum shows the peaks of all B-H vibration modes of LiBH₄, confirming reversibility of

LiBH₄ in nanoconfined 2LiBH₄-premilled MgH₂. Furthermore, the stable phase of $[B_{12}H_{12}]^{2-}$ found generally at 2480 cm⁻¹ (Gosalawit-Utke *et al.*, 2013) is luckily not found in FTIR spectrum of nanoconfined 2LiBH₄-premilled MgH₂ after rehydrogenation.



Figure 4.7 FT-IR spectra of nanoconfined 2LiBH₄-premilled MgH₂ before dehydrogenation (a), after dehydrogenation (b), and after rehydrogenation (c).

Furthermore, the reversibility of MgH₂ was confirmed by the ¹H MAS NMR experiments. Figures 4.8 (A) and (B) show the ¹H NMR of pure LiBH₄ and pure MgH₂ at 2.8 and 8.0 ppm (Buht *et al.*, 2009; Corey *et al.*, 2008; Shane *et al.*, 2010; Niraj *et al.*, 2012; and Grzech *et al.*, 2012), respectively. In the case of nanoconfined 2LiBH₄-premilled MgH₂ after rehydrogenation, it reveals the characteristic ¹H MAS NMR peaks of both LiBH₄ and MgH₂. This confirms successful reversibility of nanoconfined 2LiBH₄-premilled MgH₂.



Figure 4.8 ¹H MAS NMR spectra of pure LiBH₄, nanoconfined 2LiBH₄-premilled MgH_2 after rehydrogenation (A) and pure MgH_2 (B). The spinning sidebands are marked by a asterisks.

Moreover, the ¹¹B MAS NMR spectra of pure LiBH₄ and nanoconfined LiBH₄premilled MgH₂ after rehydrogenation are shown in Figure 4.9. The ¹¹B MAS NMR spectrum of pure LiBH₄ shows the peak at -41.3 ppm (Zhao-Karger *et al.*, 2013). For the sample after rehydrogenation, the ¹¹B MAS NMR peak at -41.3 ppm is also displayed as, in agreement with LiBH₄. This indicates that the sample can be successfully reversible and no other borohydride phases (e.g., Mg(BH₄)₂) occurred during rehydrogenation.



Figure 4.9 ¹¹B MAS NMR spectra of pure LiBH₄ (a) and nanoconfined 2LiBH₄premilled MgH₂ after rehydrogenation (b). The spinning sidebands are marked as a asterisks.

4.3 Kinetics, reversibility, and hydrogen reproducibility

To study kinetics of the nanoconfined $2\text{LiBH}_4\text{-MgH}_2$ and nanoconfined $2\text{LiBH}_4\text{-premilled MgH}_2$, the activation energy of the samples were calculated from DSC technique. The measurement was performed at four different heating rates (β) of 2, 5, 10, and 15 °C/min. With respect to Kissinger equation (equation 4.2), activation energy (E_A) can be calculated.

$$\ln (\beta/T_{p}^{2}) = -E_{A}/RT + \ln (k_{o}R/E_{A})$$
(4.2)

where β is the heating rate, T_p is peak temperature of MgH₂ and LiBH₄ during dehydrogenation obtained from DSC results, R is the gas constant (8.314 J mol⁻¹ K⁻¹). E_A is the activation energy, and k_o is the constant (Varin et al., 2009). To calculate the E_A of each heating rates, peak temperatures obtained from curve fitting technique are evaluated (Figure 4.10 (A) for nanoconfined 2LiBH₄-MgH₂ and Figure 4.11(A) for nanoconfined 2LiBH₄-premilled MgH₂). For Figure 4.10 (A), three endothermic peaks were found for all heating rate. These peaks shift to higher temperature as the heating rate is increased. From the Kissinger plots, the activation energy of each dehydrogenation step is calculated from the slope of the plots as shown in Figure 4.10 (B). The E_A values of 141.8, 262.8, and 135.6 kJ/mol are obtained from the 1st, 2nd, and 3rd dehydrogenation peaks. In the case of nanoconfined 2LiBH₄-premilled each DSC themogram also consists of the dehydrogenation peaks as same as in case of the nanoconfined sample without MgH₂ premilling (Figure 4.11 (A)). From the slope of Kissinger plots (Figure 4.11 (B)), EA values of 157.8, 124.8, and 184.8 kJ/mol are calculated for the 1st, 2nd, and 3rd dehydrogenation peaks, respectively. From Figures 4.10 (A) and 4.11 (A), the main dehydrogenation of nanoconfined 2LiBH₄- MgH₂ belongs to the 1st and 2nd peaks, while that of nanoconfined 2LiBH₄-premilled MgH₂ is the 2^{nd} peak. Therefore, dehydrogenation reaction of nanoconfined $2LiBH_4$ -MgH₂ needs 141.6-262.8 kJ/mol for EA, while that of nanoconfined 2LiBH4-premilled MgH2 is 124.8 kJ/mol. Therefore, the E_A value of nanoconfined 2LiBH₄-premilled MgH₂ is lower than that of nanoconfined 2LiBH₄-MgH₂ for about 17.8-138 kJ/mol. This indicates that the dehydrogenation kinetics of nanoconfined 2LiBH₄-premilled MgH₂ is faster than that of nanoconfined 2LiBH₄-MgH₂. This relates to the effective

nanoconfinement of MgH₂ and LiBH₄ into CAS as previously discussed in N₂ adsorption-desorption, SEM-EDS-mapping, and simultaneous DSC-TGA-MS results.



Figure 4.10 DSC curves with deconvolution of several heating rates of nanoconfined $2LiBH_4$ -MgH₂ (A) and the Kissinger plots representing the activation energy (B).


Figure 4.11 DSC curves with deconvolution of several heating rates of nanoconfined 2LiBH₄-premilled MgH₂ (A) and the Kissinger plots representing the activation energy (B).

To study the reversibility, the dehydrogenation kinetics, and the reproducibility of hydrogen content during cycling of nanoconfined 2LiBH₄-premilled MgH₂, the sample was investigated by using Sievert-type method (Figure 4.12). It is shown as three hydrogen releases and uptake cycles. For the 1st dehydrogenation at 320 °C and $P(H_2)$ of 3-4 bar H₂, it significantly releases 4.54 wt. % H₂ (9.14 wt. % H₂ is corresponded to the hydride composite content) within 2 h. On the basic of the MS result (Figure 4.4 (B)), where only hydrogen is detected; it can be assured that 4.54 wt. % of gas desorbed from nanoconfined 2LiBH₄-premilled MgH₂ belong to only hydrogen. Lower hydrogen content released during the 1st dehydrogenation of nanoconfined 2LiBH₄-premilled MgH₂ with respect to the theoretical value of 5.7 wt. % H₂ is due to partial dehydrogenation during nanoconfinement confirmed by in situ SR-PXD results, that MgB₂ is formed after melt infiltration (Figure 4.6). Thereafter, the 1st rehydrogenations of nanoconfined 2LiBH₄-premilled MgH₂ was complete at 320-325 °C under 84 bar H₂ for 42 h. It releases hydrogen for 4.96 wt. % (9.95 wt. % H_2 with respect to hydride composite content) in the 2nd dehydrogenation after 12 h. With respect to the 1st dehydrogenation, it is found that the 2nd cycle performs slightly slow kinetics. For the 2nd rehydrogenation, it was carried out under the same pressure and temperature conditions as the 1st cycle for shorter time of 12 h. It releases 4.43 wt. % H₂ (8.88wt. % H₂ with respect to hydride composite content) within 3 h of the 3^{rd} dehydrogenation. From these results (Figure 4.12), it should be noted that the kinetic behavior of the 2nd and 3rd dehydrogenation is comparable as revealed from the overlapping of the kinetic plot. Furthermore, for the inset of the Figure 4.12, two-step dehydrogenations are achieved from the 2nd and 3rd cycles. Moreover, dehydrogenation kinetics of nanoconfined 2LiBH₄-MgH₂ under the same temperature

and pressure condition was also measured for comparison (Figure 4.12). It shows twostep dehydrogenation for 4.30 wt. % gas within 4 h. With respect to DSC-TGA-MS results of nanoconfined 2LiBH₄-MgH₂ (Figure 4.4 (A)), significant amount of B₂H₆ is released together with hydrogen during dehydrogenation. Therefore, 4.30 wt. % of gas from nanoconfined 2LiBH₄-MgH₂ relate to partial hydrogen and B₂H₆. In addition, the dehydrogenation kinetics of nanoconfined 2LiBH₄-MgH₂ is slower than that of nanoconfined 2LiBH₄-premilled MgH₂.



Figure 4.12 The dehydrogenation profile of nanoconfined 2LiBH₄-MgH₂ (red line) and nanoconfined 2LiBH₄-premilled MgH₂ (blue line).

To further assure that there are two steps of reaction for the 2^{nd} and 3^{rd} cycles of nanoconfined 2LiBH₄-premilled MgH₂ the sample after 1st rehydrogenation was evaluated by simultaneous DSC-MS measurements (Figure 4.13). In the DSC result, the phase transformation of LiBH₄ is deficient whereas that of melting disappears. These suggest the enhancement of amorphous LiBH₄ resulted from further nanoconfinement into CAS upon cycling. For the endothermic peak in the temperature range of 255-380 °C, two overlapping steps of dehydrogenation are clarified starting at 255 and 305 °C. In the case of MS result, it shows only hydrogen without B₂H₆ signal.



Figure 4.13 Simultaneously performed DSC-MS of the nanoconfined 2LiBH₄premilled MgH₂ after rehydrogenation.

To evaluate the dehydrogenated phases of nanoconfined 2LiBH_4 -premilled MgH₂ in the 2nd cycle, the powder samples after 1st rehydrogenation and 2nd dehydrogenation at 300 °C for 1 h(P(H₂) = 3-4 bar H₂) were determined by ¹¹B (Figure 4.14) and ¹H (Figure 4.15) MAS NMR. From Figure 4.14 (a), pure LiBH₄ gives a peak at -41.3 ppm. In the case of the sample after 1st rehydrogenation, a signal peak, referring to LiBH₄ (-41.3 ppm) is observed (Figure 4.14 (b)). For the sample after 2nd dehydrogenation at 300 °C, the ¹¹B MAS NMR signal of LiBH₄ (at -41.3 ppm) is found together with the weak signal at about 1.2 ppm (Figure 4.14 (c)). The latter refers to tetrahedral BO₄ units (Yan *et al.*, 2013). This confirms that there is slight dehydrogenation of LiBH₄ and oxidation in ambient condition during dehydrogenation.



Figure 4.14 ¹¹ B MAS NMR spectra of pure LiBH₄ (a), nanoconfined 2LiBH₄premilled MgH₂ after rehydrogenation (b), and after 2^{nd} dehydrogenation at 300 °C for 1h (c).

From ¹H MAS NMR, Figures 4.15 (A) and (B) display peaks referring to LiBH₄ and MgH₂ at 2.8 and 8.0 ppm, respectively. After the 1st rehydrogenation, the ¹H MAS NMR signals as LiBH₄ and MgH₂ appear at the same position of LiBH₄ and MgH₂. This suggests that the sample is completely rehydrogenated. In the case of the sample after 2nd dehydrogenation at 300 °C, signals of both LiBH₄ and MgH₂ are still detected. However, the relative amount of MgH₂ with respect to that of LiBH₄ considerably decreases. From the result, this indicates that the 1st step dehydrogenation at 255-300 °C mainly relates to the dehydrogenation of MgH₂ and slightly corresponds to that of LiBH₄. For the 2nd step after 300 °C, it can be due to the dehydrogenation of residual MgH₂ and LiBH₄.



Figure 4.15 ¹H MAS NMR spectra of pure LiBH₄, nanoconfined 2LiBH₄-premilled MgH₂ after rehydrogenationtion, and after 2^{nd} dehydrogenation at 300 °C for 1h (A) and pure MgH₂ (B).

CHAPTER V

CONCLUSION

In this work, nanoconfined 2LiBH₄-MgH₂ and nanoconfined 2LiBH₄premilled MgH₂ were successfully prepared by melt infiltration into resorcinolformaldehyde carbon aerogel scaffold (CAS) for hydrogen storage systems. Nanoconfinement of LiBH4 and MgH2 in CAS was confirmed by N2 adsorptiondesorption, SEM-EDS-mapping, and DSC-TGA-MS techniques. Dehydrogenation kinetics, based on activation energy (E_A) was reduced by MgH₂ premilling ($\Delta E_A =$ 16.8-138 kJ/mol). Dehydrogenation of nanoconfined sample without MgH₂ premilling was accomplished at an elevated temperature of 430 °C, together with B₂H₆ release. In the case of the nanoconfined 2LiBH₄-premilled MgH₂ sample, one-step dehydrogenation was achieved within 400 °C without a B₂H₆ signal. Moreover, the dehydrogenation kinetics of nanoconfined sample with MgH₂ premilling was enhanced as compared with that of the nanoconfined 2LiBH₄-MgH₂. The hydrogen storage capacity was 4.43 wt. %, which desorbed from nanoconfined 2LiBH₄premilled MgH₂ in the 1st cycle within 2 h. However, in the 2nd and 3rd dehydrogenation cycles of this sample, two steps of the dehydrogenation were observed. Apparently the first step was mainly the dehydrogenation of MgH_2 and partial that of LiBH₄. The second step was the dehydrogenation of residual MgH₂ and LiBH₄.



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APPENDIX A

CALCULATON FOR SYNTHESIS OF CARBON

AEROGEL SCAFFOLD AND HYDROGEN STORAGE

CAPACITY

ร_ัรา_{วักยาลัยเทคโนโลยีสุรุบโ}

A1. Calculation for synthesis of CAS

Resorcinol: Formaldehyde: Na₂CO₃: H₂O = 1: 2: 0.005: 10 in molar ratio

Resorcinol (Mw = 110.01 g/mol) 20.7000 g M = 20.7000 g/110.01 g/mol

= 0.188 mol

Resorcinol: 2Formaldehyde (Mw = 30.03 g/mol)

=	2 x 0.188 mol
=	0.376 mol
=	0.376 mol x 30.03 g/mol
=	11.29 g

Resorcinol: 0.005Na₂CO₃ (Mw=106 g/mol)

=	0.005 x 0.188 mol
=	0.00094 mol
=	0.00094 x 106.00 g/mol
= 47	0.0996 g
10	กยาวัฒนาโมโลยีสีวิ

Resorcinol:10H₂O (Mw = 18.00 g/mol)

	=	10 x 0.188 mol	
	=	1.88	mol
	=	1.88	mol x 18.00 g/mol
	=	33.8	4 g
Resorcinol		=	20.7000 g
Formaldehy	de	=	11.29 g
Na ₂ CO ₃		=	0.0996 g

A2. Calculation molar ratio of 2LiBH₄-MgH₂ mixture

2LiBH4:MgH2 26.30 g/mol $2LiBH_4$ Mw = 21.80 g/mol, MgH_2 Mw = 1.0047 g MgH_2 =26.30 g/mol 0.038 mol = 2LiBH₄ 0.038 mol x (2 x 21.8 g/mol) 1.65 g 1.0047 g, \succ MgH₂ 2LiBH₄ 1.65 g = =

A3. Calculation of theoretical hydrogen storage capacity

CAS:2LiBH₄-MgH₂ (1:1 weight ratio) CAS = 0.5023 g, 2LiBH₄-MgH₂ 0.5043 g \equiv wt. % of 2LiBH₄-MgH₂ 11.4 wt. % From 11.4 wt. % of hydrogen released by 2LiBH₄-MgH₂, the theoretical hydrogen storage capacity of nanoconfined 2LiBH₄-MgH₂ is calculated by:

> 11.4 wt. % H₂ =5.7 wt. % H₂ =

A4. The calculation of hydrogen desorption capacity (for example)

- ➤ For 1st dehydrogenation of the nanoconfined 2LiBH₄-MgH₂
 - Т 320 °C + 273 = 593 K = P1 3.2 atm = P2 5.5 atm

=

V 0.02285 L = 0.0821 L atm K⁻¹ mol⁻¹ R = 0.0510 g g (sample weight) = $(\Delta P)V$ nRT = [2.3 atm x 0.02285 L] / [0.0821 L atm K⁻¹ mol⁻¹ x 593 K] n = 1.079 x 10⁻³ mol =

 H_2 desorbed (wt. %) = [(nx2.016)/sample weight]x100

= [(1.079 x 10^{-3} x 2.016)/ 0.0510 g] x 100

 $= 4.30 \text{ wt. } \% \text{ H}_2$



APPENDIX B

DATA FOR CALCULATION THE ACTIVATION

ENERGY

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Nanoconfined 2LiBH ₄ -MgH ₂ (1 st peak)							
β (oC/min)	Tp (oC)	Tp (K)	β/Tp ²	ln (β/Tp2)	1/Tp (K)		
2	327.4	600.4	5.55x10 ⁻⁰⁶	-12.102045	0.001666		
5	346.9	619.9	1.30×10^{-05}	-11.249678	0.001613		
10	363.3	636.3	2.47x10 ⁻⁰⁵	-10.608755	0.001572		
15	368.5	641.5	3.65x10 ⁻⁰⁵	-10.219568	0.001559		



Nanoconfined 2LiBH ₄ -MgH ₂ (2 nd peak)							
β (oC/min)	Tp (oC)	Tp (K)	β/Tp ²	ln (β/Tp2)	1/Tp (K)		
2	373.5	646.5	4.79x10 ⁻⁰⁶	-12.2499999	0.001547		
5	389.5	662.5	1.14x10 ⁻⁰⁵	-11.382603	0.001509		
10	396.1	669.1	2.23x10 ⁻⁰⁵	-10.709282	0.001495		
15	399.0	672.0	3.32x10 ⁻⁰⁵	-10.312466	0.001488		



Nanoconfined 2LiBH ₄ -MgH ₂ (3 rd peak)							
β (oC/min)	Tp (oC)	Tp (K)	β/Tp^2	ln (β/Tp2)	1/Tp (K)		
2	410.5	683.5	4.28E-06	-12.361306	0.001463		
5	436.2	709.2	9.94E-06	-11.518837	0.00141		
10	458.5	731.5	1.87E-05	-10.887609	0.001367		
15	466.3	739.3	2.74E-05	-10.503357	0.001353		



Nanoconfined 2LiBH ₄ -premilled MgH ₂ (1 st peak)							
β (°C/min)	Tp (°C)	Tp (K)	β/Tp^2	$\ln (\beta/Tp^2)$	1/Tp (K)		
2	282.5	555.5	6.5E-06	-11.9466	0.0018002		
5	294.2	567.2	1.6E-05	-11.072	0.0017630		
10	308.2	581.2	3E-05	-10.4276	0.0017206		
15	314.2	587.2	4.4E-05	-10.0427	0.0017030		



Nanoconfined 2LiBH ₄ -premilled MgH ₂ (2 nd peak)							
β (°C/min)	Tp (°C)	Tp (K)	β/Tp ²	$\ln (\beta/Tp^2)$	1/Tp (K)		
2	324.7	597.7	5.6E-06	-12.093	0.0016731		
5	345.4	618.4	1.3E-05	-11.2448	0.0016171		
10	361.7	634.7	2.5E-05	-10.6037	0.0015755		
15	372.8	645.8	3.6E-05	-10.2329	0.0015485		



Nanoconfined 2LiBH ₄ -premilled MgH ₂ (3 rd peak)						
β (°C/min)	Tp (° C)	Tp (K)	β/Tp^2	$\ln (\beta/Tp^2)$	1/Tp (K)	
2	366.2	639.2	4.9E-06	-12.2273	0.0015645	
5	382.5	655.5	1.2E-05	-11.3614	0.0015256	
10	395.4	668.4	2.2E-05	-10.7072	0.0014961	
15	403.2	676.2	3.3E-05	-10.3249	0.0014789	



APPENDIX C

SCHEMATIC DIAGRAM OF SIEVERT-TYPE

APPARATUS

ะ ราว_{วิทยาลัยเทคโนโลยีสุร}บไร

C1. Schematic diagrams showing the working principles of the Sievert-type apparatus assembled in the Chemistry Laboratory (F2).



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